

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

*11/17*

SIDE ONE

**23-32-11W** Compt

(Rules 82-3-130 and 82-3-107)

Docket No. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5993 EXPIRATION DATE June 1984

OPERATOR KBW Oil & Gas Company API NO. 15-007-21,756

ADDRESS 3632 N.W. 51st St., Suite 205 COUNTY Barber

Oklahoma City, OK 73112 FIELD Wildcat

\*\* CONTACT PERSON Gordon W. Keen PROD. FORMATION Indian Cave ss

PHONE 405/947-1238 (Admire Gp)

Yes Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE June Donovan

ADDRESS \_\_\_\_\_ WELL NO. #1-23

WELL LOCATION NE-NE-NE

DRILLING CONTRACTOR Sweetman Drilling, Inc. 330 Ft. from North Line and

ADDRESS 500 Heritage Park Place 330 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC23 TWP32 RGE 11 (W)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		23	

KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3,710' PBD 2,650' BP \_\_\_\_\_

SPUD DATE 1/19/84 DATE COMPLETED 1/28/84

ELEV: GR 1529 DF 1535 KB 1539

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal Dowell MSR 15% Acid, Swb back, 1800 gal SGA& 1800 gal KCL in 600 gal stages	3632-34'
Set Bridge Plug @ 2650', Acid 750 gal MSR 15% gallons 70% foam & 20,000# 20-40 sand - flow back	2588-96'

Date of first production 2/7/84 Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity Sp 6560

Estimated Production -I.P. 0 bbls. est 2,000 MCF 0 % 0 bbls. est 2,000 CFPB

Disposition of gas (vented, used on lease or sold) Vented to cleanup (waiting on Test & pipeline conn) Perforations 2588-2596'

WIT-28-8X OPERATOR K&W Oil & Gas Company LEASE June Donovan SEC. 23 TWP. 32 RGE. 11 (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-23

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
4 <del>Check if no</del> Drill Stem Tests Run.					
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey					
Red beds - shale & shaley sandstone		0	1100	Permian	0
Anhydrite & shale		1100	1740		
Limestone & shale		1740	2584	Chase GP	1740
Sandstone gray fine grained, ang.		2584	2616	Indian Cave	2584
Some shale & clay, show gas				SST	
Limestone & shale		2616	3060		
Limestone fxln foss good Por. show gas		3060	3070		
Limestone & shale		3070	3597		
Shale carbonaceous		3597	3600	Heebner Shale	3597
Sandstone, white fgr calc, sh gray		3602	3627		
Limestone, Tan fxln foss. F foss por show free oil		3627	3663	Toronto Ls	3627
Shale, & sandy, mica, shale		3663	3710	Douglas Sh	3663
				RTD	3710'
DST 2570-2605 20-30-45-60 GTS 18", STAB 355 MCFGPD, Rec 360' GCDM					
IFP 69-163#, ISIP 1109#, 162-217#, FSIP 1111#					
DST 3063-86 Plugged Tool - failed					
DST 3063-86 20-30-60-60 Rec 310' muddy water, 180,000 PPM CL IFP 11-38#, ISIP 1281#, FFP 63-143#, FSIP 1275#					
DST 3604-40 30-45-60-90 Rec 60' DM, 60' OCM, 120' HO & GCM IFP 53-60#, ISIP 378#, FFP 86-101#, FBHP 525#					
Great Guns Inc. - Radiation-Guard Neutron/Density Porosity-Open Hole Logs, Cement Bond Log/GR-cased hole.					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New)) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	267'KB	Common	175	2% Jet, 3% cc cem. circ.
Production	7 7/8"	5 1/2"	15.5#	3709'KB	Shurfill (Sur)	180	4# Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	-	-			
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8" EUE	2524' No Pkr	2650' Bridge Plug	4	5/8 Jet	3632-34'
			4	5/8 Jet	2588-96'