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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

API NO. 15-007-21897  
County Barber  
N/2-NE Sec 26 Twp 32S Rge 11  
(location)

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5509  
name Summit Exploration  
address 9785 S. Maroon Circle Suite 310  
Englewood CO 80439  
City/State/Zip

4260' Ft North from Southeast Corner of Section  
1980' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Operator Contact Person George Rooney  
Phone 303-790-2177

Lease Name Bill Good Well# 1

Field Name New

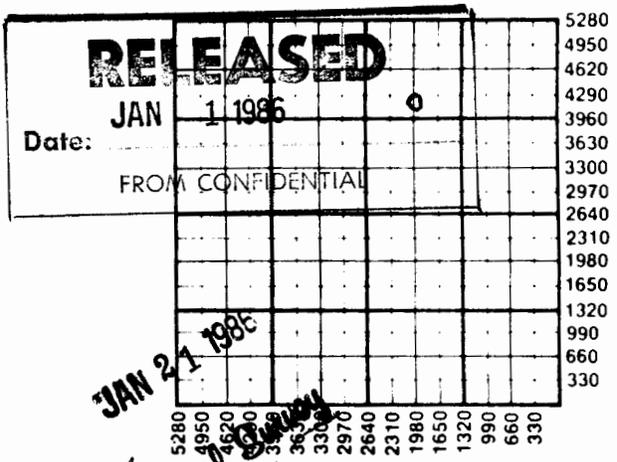
Contractor: license # 5418  
name Allan Drilling CO

Producing Formation Tarkio

Elevation: Ground 1492' KB 1497'

Wellsite Geologist Doug McGinnis II  
Phone 316-267-6065  
PURCHASER Peoples Natural Gas

Section Plat



Designate Type of Completion  
New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

I  WWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-27-84 8-30-84 9-13-84  
Spud Date Date Reached TD Completion Date

SUPPLY INFORMATION

Source of Water:  Groundwater  
Division of Water Resources Permit # T84-391

Total Depth 2850' PBSD 2850'

Amount of Surface Pipe Set and Cemented at 305' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec 26 Twp 32 Rge 11 East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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SIDE TWO

Operator Name Sunwest Exploration Lease Name Bill Good Well# 1 SEC. 26 TWP. 32S RGE. 11  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

See Attached sheet for  
 DST'S + TOPS

<b>TUBING RECORD</b> size <u>2 3/8</u> set at packer at <u>Non</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>Shut in</u>	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls	Gas <u>1000</u> MCF	Water <u>0</u> Bbls
			Gas-Oil Ratio CFPB
			Gravity <u>.62</u>

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)

Dually Completed.  Commingled

PRODUCTION INTERVAL 2777' to 2781'

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CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4 7 7/8	8 5/8 5 1/2	23 14	305' 2844'	60/40 po2 60/40 par2	225 125	2% gel 3% c.c. .75% CFRZ 10/12" gilsonite 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	2777 to 2781	200 gal DSFE (15%)	2777

# Open: Sunwest Exploration

26-32-11W

26-32S-11W

N/2 NE 1/4

Geological Completion Report  
#1 Bill Good  
Barber County, Kansas  
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## FORMATION TOPS

<u>Formation</u>	<u>Well Log (Datum)</u>	<u>Sample (Datum)</u>	<u>St Pos</u>
Onaga Shale	2552 (-1055)	2553 (-1056)	+ 8'
Indian Cave Sand	2573 (-1076)	2575 (-1078)	- 6'
Wabaunsee Group	2598 (-1101)	2600 (-1103)	+ 9'
Tarkio Limestone	2751 (-1254)	2753 (-1256)	+ 9'
Tarkio Sand	2776 (-1279)	2778 (-1281)	+12'
Total Depth	2844 (-1347)	2850 (-1353)	----

DST #1 - 2761'-2788', 30-30-30-30,  
ISIP #1182, IFP 591-661, FFP 746-736,  
FSIP #1168, GTS/1", stabilized at  
2,858 MCFGPD on second opening. Re-  
covered 80' gassy mud. T-106°F.

JAN 21 1986

State Geological Survey  
WICHITA BRANCH

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WICHITA BRANCH

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