

SIDE ONE

RELEASED

UNIT OF COMPLETION FORM

CONFIDENTIAL WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WHITE & ELLIS DRILLING, INC.

API NO. 15-007-21,248

ADDRESS 401 E. Douglas - Suite 500

COUNTY Barber

Wichita, Kansas 67202

FIELD W.C.

**CONTACT PERSON Micheal W. Dixon

PROD. FORMATION Tarkio

PHONE 316-263-1102

LEASE Stone

PURCHASER PEOPLES NATURAL GAS - DIV. NORTHERN NATURAL GAS CO.

WELL NO. #1

ADDRESS 748 R. H. Garvey Bldg.

WELL LOCATION C NW SE

Wichita, Kansas 67202

DRILLING Leben Drilling Co., Inc.

1980 Ft. from E Line and

CONTRACTOR

1980 Ft. from S Line of

ADDRESS 105 S. Broadway - Suite 640

the SE/4 SEC. 27 TWP. 32S RGE. 11W

Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

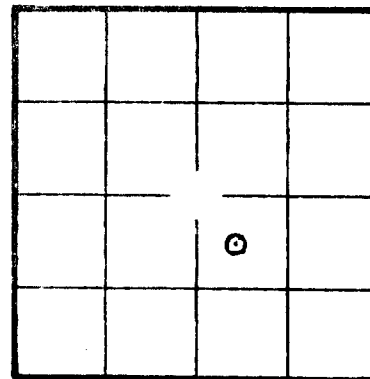
TOTAL DEPTH 4492 RTD PBDT 2961.90' (K.B.)

SPUD DATE 9-15-81 DATE COMPLETED 12-3-81

ELEV: GR 1528' DF KB 1538'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 264' DV Tool Used? No



ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Date of first production		Producing method - (flowing, pumping, gas lift, etc.)		Gravity	
Waiting on pipeline		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	250,000	MCF	bbls.	
Disposition of gas (vented, used on lease or sold)					

Perforations
2829-2833

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Tarkio - SS. Lt. Gry., V. F. Grn. Sub. Ang. to Sub. Rnd., Friable, Sli Glan. No. SFO or Gas Bubbles 180 Unit Gas Kick.			Foraker	2471
			Onaga Shale	2600
			Indian Cave	2609
			Wabunsee	2651
			Stotler	2750
DST #1: 2761-2861, 30-45-90-90, G.T.S. in 4". Gauged 1328 MCF in 30". G.T.S. immed 2nd op. Stab. 3633 MCF in 80". Rec. 40' SW (Chr 95000 PPM) IFP 196-393# FFP 509-632# ISIP 1195# FSIP 1184# Temp 103°			Tarkio	2810
			Howard	2954
			Topeka	3065
			LeCompton	3345
			Elgin Shale	3385
			Heebner	3592
			Douglas	3599
			Iatan	3782
			Lansing	3793
LeCompton - LS. Tan - Lt. Gry., F-Xtal. Silty. No vis. poro. 70 unit gas kick.			Stark Shale	4205
			Swope	4211
DST #2: 3286-3400, 30-45-60-60, Misrun.			B/KC	4255
			Cherokee	4417
			Mississippi	4434
Mississippi - Chert, White-Lt. Gry. - Tan, Fresh - weathered - trip., Few pieces sat. w/ dead oil, sli. vug. poro., Sli. flour., VGS Gas Bubbles & VSSFO.				
DST #3: 4414-4450, 30-45-60-90, Rec. 150' Drlg. Mud IFP 129-118# FFP 108-108# ISIP 151# FSIP 108# Temp 118°				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor Pipe		16"		50'	Concrete	5½ yds	
Surface		8 5/8"	24#	264'	Common	250 sx	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	2961.90'		100 sx S sat. 50-50 pozmix	3/4 of 1% CFR2 600# Salt Pre-Flusl

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft.	N/A	2829-2833
TUBING RECORD					
Size	Setting depth	Packer set at			

State geologist under
WICHITA BRANCH

STATE RECEIVED