

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

John P

SIDE ONE

STONE "D" #1

Compt. 27-32-11W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-007-21-523

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Rhodes NE

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Tarkio
PHONE 265-9441

PURCHASER Unknown at this time LEASE Stone

ADDRESS See above WELL NO. "D" #1

DRILLING CONTRACTOR Slawson Drilling Co., Inc. WELL LOCATION SE SW NE

ADDRESS 200 Douglas Bldg. 2310 Ft. from North Line and
1650 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 27 TWP 32 RGE 11 (W)

PLUGGING CONTRACTOR Not applicable at this time WELL PLAT

ADDRESS see above (Office Use Only)

TOTAL DEPTH 2904 PBTD 2887 KCC

SPUD DATE 11-1-82 DATE COMPLETED SI 11-12-82 KGS /

ELEV: GR 1515 DF Unknown KB 4521 SWD/REP

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MOTOR)~~ TOOLS. PLG.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8-5/8" @261' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp

State Geological Survey
WICHITA BRANCH

OPERATOR TXO PROD. CORP. LEASE Stone "D" #1 SEC. 27 TWP. 32 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. "D" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 2806-2904' (Tarkio), w/results as follows:				
IFP/30": 134-430#, GTS in 5", ga 528 MCFD incr. to 1.33 MCFD				
ISIP/60": 1238#				
FFP/45": 430-551#, ga 2.12 MMCFD stab. @ 2.2 MMCFD				
FSIP/90": 1211#				
Rec: 430 VGMW (50% gas, 30% mud, 20% wtr)				
			RAN O.H. LOGS	
			LOG TOPS	
			Onaga Sh.	2581 -1060
			Indian Cave	2590 -1069
			Wabaunsee	2634 -1113
			Stotler	2787 -1266
			Tarkio SS	2816 -1295
			RTD	2900
			LTD	2892
			PBD	2887

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Not applicable		not applicable
Date of first production SI, 11-12-82		Producing method (Flowing, pumping, gas lift, etc.) flowing
Estimated Production -I.P. OH N/A		Gravity N/A
Gas 818 MCFD, dry gas		Water % N/A
Disposition of gas (vented, used on lease or sold) shut-in		Gas-oil ratio N/A
		Perforations 2816-20

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	261'		100 100	COMMON lite
Production		4-1/2"	10.5#	2903'		150	Class A w/10% salt +75% D-65

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Tarkio	2816-20'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	2822.5'	2749'