

27. 32-114 PC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-83

OPERATOR White & Ellis Drilling, Inc. API NO. 15-007-21,536

ADDRESS 401 E. Douglas - Suite 500 COUNTY Barber

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Mike Dixon PROD. FORMATION

PHONE (316) 263-1102

PURCHASER LEASE Thomas

ADDRESS WELL NO. 1

DRILLING White & Ellis Drilling, Inc. 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas - Suite 500 660 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 27 TWP 32 RGE 11 (W).

PLUGGING White & Ellis Drilling, Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas - Suite 500 (Office Use Only)

Wichita, Kansas 67202

TOTAL DEPTH 2860' PBD

SPUD DATE 12-1-82 DATE COMPLETED 12-5-82

ELEV: GR 1511' DF KB 1516'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 276' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~, ~~Gas~~, ~~Steam~~, ~~Hot~~, ~~Gas~~, Dry, ~~Thermal~~, ~~Injection~~, ~~Temporary~~, ~~Abandoned~~, ~~Oil~~, ~~Gas~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

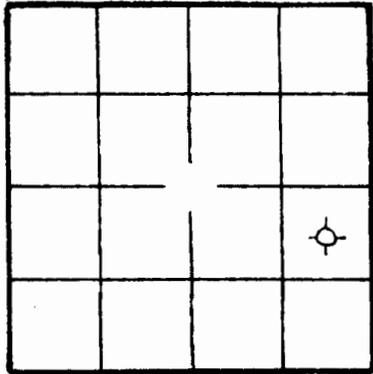
A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal W. Dixon (Name)

State Geological Survey WICHITA BRANCH



KCC _____ KGS [checked] SWD/REP _____ PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR White & Ellis Drilling, Inc. LEASE

Thomas

SEC. 27 TWP. 32 RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Fornaker	2446	- 930		
Admire	2579	-1063		
Wabunsee	2628	-1112		
Stotler	2729	-1213		
Tarkio	2781	-1265		
Tarkio Sand	2814	-1298		
LTD	2879			
RTD	2880			
DST: 2788' - 2825', 30-30-30-30, 1st open wk blo. Died in 25 min. 2nd open wk blo. Died in 10 min. Rec. 10' Mud IFP 77-77 FFP 77-77 ISIP 116 FSIP 77				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		276'	common	150	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			