

TYPE

AFFIDAVIT OF COMPLETION FORM *

ACG-1 WELL HISTORY

Ind P
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

27-32-11W

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)**Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5420 5264 EXPIRATION DATE 6-30-85

OPERATOR Mineral Management Corporation API NO. 15-007-21802

ADDRESS 2927 Keywest Court COUNTY Barber
Wichita, Kansas 67204

FIELD Rhodes

** CONTACT PERSON M.E. Wilkinson PROD. FORMATION Tarkio
PHONE 316/838-1383

PURCHASER Peoples Natural Gas LEASE Thomas "A"

ADDRESS 25 Main Place WELL NO. 1
Council Bluffs IA 51501

WELL LOCATION NE-SE-SE

DRILLING CONTRACTOR White & Ellis Drilling, Inc. 330 Ft. from E Line and

ADDRESS 401 East Douglas Suite 500 990 Ft. from S Line of

the SE (Qtr.) SEC 27 TWP 32 RGE 11

Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP PLG. _____

NGPA _____

TOTAL DEPTH 2880 PBD 2834

SPUD DATE 5-17-84 DATE COMPLETED 5-21-84

ELEV: GR 1517 DF 1520 KB 1522

DRILLED WITH (CABLE) ~~(ROTARY)~~ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 260 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M.E. Wilkinson, being of lawful age, hereby certifies that:

OPERATOR Mineral Management Corp.

LEASE Thomas "A"

SEC 27 TWP. 32 RGE 11

(R)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey			
Clay and Sand	0	260	Wabaunsee
Sand and Shale	260	1100	Tarkio
Shale and Lime	1100	2030	Tarkio Sand
shale and sand	2030	2580	
lime and shale	2580	2635	
shale	2635	2745	
lime	2745	2785	
shale and lime	2785	2795	
sand	2795	2817	
lime and shale	2817	2880	
D.S.T. #1 2790-2830 30=30=60=60 Gas to surface 8 minutes Gauged 381 MCF 40 min & Stab. ISIP 1176 # FSIP 1155#			

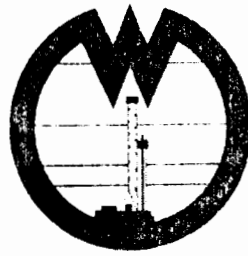
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac 5,000# sand 167,700 SCF/N2	2818-2820

Date of first production <u>5-30-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	Gravity
Estimated Production -I.P.	Oil Gas 1100 MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) <u>Sold</u>		Perforations <u>2818-2820</u>

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 1/4	8 5/8	24#	260	Common	175	3% ccl.
Production	7 7/8	4 1/2	10.5	2879	50-50 Posmix	100	3/4 of 1% CFR2 18 % salt

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	
			4	.30 Link jet	2818-2820	
TUBING RECORD						
Size	Setting depth	Pecker out at				
2 3/8	2790	None				



27-32-11W

Just
PI

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Mineral Management 2927 Key West Court Wichita, Ks. 67204

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Thomas "A" Well No. 1

Sec. 27 T. 32S R. 11W Spot NE SE SE

County Barber State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 260' with 175 sx. 3%cc
2%gel

Production: 4 1/2" @ 2880' with 100 sx.

Type Well: oil Total Depth 2880'

Drilling Commenced 5-17-84 Drilling Completed 5-21-84

Formation	From	To	Tops
Cellar	0	7	
Shale, Lime	7	370	
Sand, Shale	370	1528	
Lime, Shale	1528	2880	