

TYPE

AFFIDAVIT OF COMPLETION FORM 4

ACO-1 WELL HISTORY

SIDE ONE

Compt. 28-32-11W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050

EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation

API NO. 15-007-21,509

ADDRESS 400 One Main Place

COUNTY Barber

Wichita, Kansas 67202

FIELD Lukens

** CONTACT PERSON Wilber Berg

PROD. FORMATION Toronto

PHONE 316/ 263-8521

PURCHASER Clear Creek, Inc.

LEASE Lyman

ADDRESS Box 1045

WELL NO. #4

McPherson, KS 67202

WELL LOCATION S/2 N/2 SW/4

DRILLING Big-H Drilling, Inc.

3630 Ft. from north Line and

CONTRACTOR

1320 Ft. from west Line of

ADDRESS 400 One Main Place

the SW $\frac{1}{4}$ (Qtr.) SEC 28 TWP 32S RGE 11W.

Wichita, Kansas 67202

PLUGGING N/A

WELL PLAT

(Office Use Only)

CONTRACTOR

KCC

ADDRESS

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 3651 PBTD -----

SPUD DATE 10/17/82 DATE COMPLETED 10/22/82

ELEV: GR 1497 DF 1508 KB 1510

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-58239

Amount of surface pipe set and cemented 194.95' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber D. Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

91 11. 11. 11.

SIDE TWO

ACO-1 WELL HISTORY

WILLIAM H. HUMPHREY Corporation

LEASE Lyman

SEC. 28 TWP. 32S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				SAMPLE LOG TOPS	
				Ind. Cv. Sdstone	2616 -1106
				Wabaunsee	2655 -1145
				Tarkio Limestone	2810 -1300
				Heebner Shale	3597 -2087
				Toronto	3620 -2110
				RTD 3651	
Size	Setting depth	Packer set at			
2-3/8	3631.09'	None			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
11/5/82		pumping			
Estimated Production -I.P.	Oil 80 bbls.	Gas MCF	Water 43 % 40 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations		
None					

Red rock & red beds	0	49	
Red beds & red rock	49	214	
Red rock & shale	214	691	
Red beds & shale	691	1550	
Lime & Shale	1550	2135	
Shale & lime	2135	2345	
Lime & Shale	2345	2580	
Shale & lime	2580	2993	
Lime & shale	2993	3320	
Shale & lime	3320	3508	
Lime & shale	3508	3651	
RTD		3651	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	209	Common	135	2% gel, 3% cc
Production	7-7/8"	4 1/2	9.5#	3632	60/40 Poz	100	18% salt, 3/4 of 1% D31 FR w/ 5# gilson. per sx.,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

NONE