

10/30/82
KGS
CONFIDENTIAL

** AMENDED

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

28-32-11W
Compt.

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) VXX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21,516

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD Lukens

** CONTACT PERSON Wilber Berg PROD. FORMATION Toronto

PHONE 263-8521

PURCHASER UNKNOWN LEASE Lyman

ADDRESS WELL NO. #5

DRILLING Big-H Drilling, Inc. 330 Ft. from FWL Line and

CONTRACTOR 400 One Main Place 2310 Ft. from FSL Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 28 TWP 32 RGE 11W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3825 PBD 3728'

SPUD DATE 10-23-82 DATE COMPLETED 10/30/82

ELEV: GR 1514 DF 1525 KB 1527

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

RELEASED
Date: NOV 1 1984
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 215.44' DV Tool Used? No

**THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, ~~Temporarily Abandoned~~ OWWO. Other Injection.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber D. Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. D. Berg

*AMENDED

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR W.H. - C.F. - R.S. Corporation

LEASE Lyman #5

SEC. 28 TWP. 32 RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 3426-3450' OP 30/30/30/30 Weak blow & died in 26 min. No blow 2nd opening: Flush tool, no help Rec. 10' mud	FB 63-42/52-42 SIP 73/52 HF 1780/1695 BHT 102°		ELECT. LOG TOPS Heebner Toronto Douglas Sh U. Douglas Sh Lansing LTD	3635 -2108 3658 -2131 3706 -2179 3732 -2205 3806 -2279 3825
DST #2: 3667-3688' OP 45/60/90/120 1st open - weak blow 2nd open - weak bldg. to fair blow Rec. 75' HOCM	FB 36-55/73-82 SIP 201-630 HF 1940-1921			
Size 2-3/8"	Setting depth 3650'	Pecker set at - 3650'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/500 gals of 15% MA	3675 - 81
acidize w/2000 gals of 15% NE acid w/clay-stay	3675 - 81
acidize w/1000 gals gel wtr.; 1000 gals 15% HCL gel acid; 1000 gals gel wtr; 1000 gals 15% HCL gel acid; 1000 gals 15% HCL gel acid	3675 - 81
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
Oil	Gas
Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations

If additional space is needed use Page 2, Side 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	20#	228	Common	145	2% gel 3%cc
Production		4 1/2"	9.5#	3770	60/40 Poz	100	18% salt, 3/4 of D-41 FR & 5# gils per sx,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	SSB	3675 - 81

** TUBING RECORD