

01

Amount and kind of material used				Depth interval treated	
acidize w/250 gals 7½% MA				2833 - 2835'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A		N/A			
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	None	None			
	bbls.	MCF		bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		

W11 - 28 FILLITE

WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 2814-2846'			ELECT. LOG TOPS	
OP 30-60-30-60	FP 169-191/191-236			
Rec. 123' S1. O&GCM	SIP 1173/no final		Wabaunsee	2656 -1148
186' V.S1. O&GCM	HP 1395-1368		Tarkio LM	2810 -1302
186' W&GCM			Tarkio Sd	2832 -1324
			Heebner	3613 -2105
			Toronto	3633 -2125
			Douglas Sh	3678 -2170
			L.Dougl. Sd	3738 -2230
			Lansing	3782 -2274
			LTD	4440
DST #2: 3642-3664'				
Mis-run				
DST #3: 3642-3663'				
OP 30-60-45-60	FP 169-211/239-239			
Rec. 300' mud w/ oil spots in tool	SIP 943-704			
	HP 1854-1826			
DST #4: 4416-4468'				
OP 30-60-30-60	FP 101-135/135-225			
Rec. 125' mud	SIP 1473-1428			
	HP 2235-2224			
Red Beds 0 220				
Red Beds & Shale 220 1278				
Shale & Lime 1278 2088				
Lime & Shale 2088 2257				
Shale & Lime 2257 2704				
Lime & Shale 2704 2846				
Shale & Lime 2846 3043				
Lime & Shale 3043 3235				
Shale & Lime 3235 3415				
Lime & Shale 3415 3837				
Shale & Lime 3837 3977				
Lime & Shale 3977 4218				
Shale & Lime 4218 4320				
Lime & Shale 4320 4468				
RTD 4468				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Casing hole size	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	216	Common	175	2% gel 3%cc
Production	7 7/8	4 1/2"	10.5 & 9.5	2967	60/40 Poz	100	10% salt, 3/4 of 1% D-31 FR, 5# gils. per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft.	SSB	2833 - 2835
TUBING RECORD					
Size	Setting depth	Pecker set at			

Information.

Wichita Kansas