

(Rules 82-3-130 and 82-3-107)  
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.  
 F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,680  
 ADDRESS 400 One Main Place COUNTY Barber  
Wichita, KS 67202 FIELD Lukens

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION None  
 PHONE 316/263-8521 Indicate if new pay.

PURCHASER N/A LEASE Marilyn  
 ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Big-H Drilling, Inc. WELL LOCATION SW NW NE  
 ADDRESS 400 One Main Place 990 Ft. from north Line and  
Wichita, KS 67202 2310 Ft. from east Line of (E)  
the NE (Qtr.) SEC 33 TWP 32 RGE 11 (W).

PLUGGING CONTRACTOR Clarke Corporation  
 ADDRESS 107 West Fowler  
Medicine Lodge, KS 67104

TOTAL DEPTH 3790 PBSD 3712'  
 SPUD DATE 11-2-83 DATE COMPLETED 11-9-83  
 ELEV: GR 1481 DF 1492 KB 1494

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT (Office Use Only)

		o	
		33	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 202 DV Tool Used? Yes

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MA & 1800 gals 15% gelled acid	3641 - 3645
Acidize w/500 gals 15% MA & 1800 gals 15% gelled acid	3617 - 3622
Acidize w/500 gals 15% MA & 1500 gals gelled acid	3366 - 3370
Squeeze w/75sx. low fluid loss cement	2807 - 2812
Acidize w/1000 gals MSR w/nitrogen & 500 gals 7½% MSR	2787 - 2794

Date of first production <u>N/A P &amp; A</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	OH	Gas
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	bbfs. <u>MAY 11 1984</u> MCF	bbfs. _____ CFPB

PT

Side TWO

OPERATOR Hummon Corporation LEASE NAME Marilyn SEC 33 TWP 32 RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			<u>ELECT. LOG TOPS</u>	
Check if no Drill Stem Tests Run.			Ind. Cv.	2573 -1079
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Tarkio	2780 -1286
			Elgin Sh.	3379 -1885
			Heebner	3587 -2093
			Dgls. Sh.	3648 -2154
			Lansing	3748 -2254
			LTD	3791
DST #1: 2780-2795' OP 30-45-30-45 Slid tool 10' to bottom Rec. 120' mud	SIP 702-1150 FP 70-28/56-28 HP 1359-1303 BHT 92			
DST #2: 2785-2813' OP 45-60-30-60 GTS 13 min., ga. 764,000 w/1 1/2"choke After 20" ga. 599,000 w/1 1/4"choke 30" ga. 700,000 35" ga. 802,000 40" ga. 874,000 45" ga. 893,000	2nd OP after 5 min. ga 1,023,000 1 1/2"choke 10,15,20,25,30 min. all ga. 1,064,000 stabilized 1,064,000 Rec. 312' GCM 60' MW FP 28-196/252-252 SIP 1164-1136 HP 1303-1247			
DST #3: 2839-2866' OP 45-60-45-60 Rec. 912' GIP 240' O&GCMW 180' SO&GCW	SIP 1136-1136 FP 70-154/168-224 HP 1456-1526		Red Beds	0 229
			Red Beds & Shale	229 1474
			Shale & Lime	1474 2795
			Shale, Lm & Sd.	2795 2813
			Lime & Shale	2813 2866
			Shale & Lime	2866 3137
			Lime & Shale	3137 3290
			Shale & Lime	3290 3590
			Lime & Shale	3590 3664
			Shale & Lime	3664 3790
			RTD	3790
DST #4: 3610-3627' OP 45-60-60-90 Rec. 600' GIP 30' GCM	SIP 403-1157 FP 40-34/26-26 HP 1753-1672			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8	23#	215	Common	215	2%gel 3%cc
Production	7 7/8	5-1/2	14#	3754'	60-40 Poz	1st stg: 150 2nd stg: 100	2%gel, 10% salt 3/4 of 1% D31, 500 gal mud sweep ahead --same additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4 shots/ft	Jumbo Jet	3641 - 45, 3617 - 22
TUBING RECORD			4 shots/ft	Jumbo Jet	3366 - 70
Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
-----	-----	NONE	4 shots/ft	SSB	2807 - 11, 2787 - 94