

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255  
Name McGinness Oil Company  
Address 1026 Union Center Building  
City/State/Zip Wichita, Ks, 67202

Purchaser N/A

Operator Contact Person Doug McGinness  
Phone 316-267-6065

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/9/88 7/17/88 7/18/88  
Spud Date Date Reached TD Completion Date  
3,755' N/A  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 269.16 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-007-22,196  
County Barber  
SE/4 SE/4 NW/4 33 32S Rge 11W East  
West

2970 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Pelzl-Hall-Wilson Well # 1

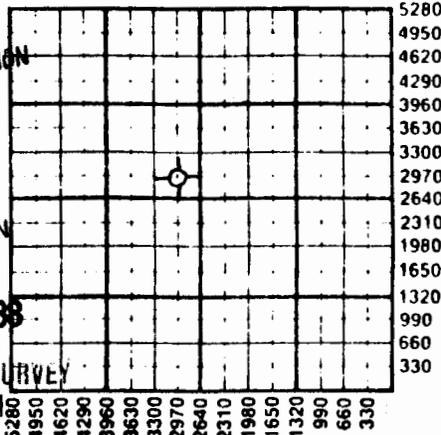
Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1478' NB 1483'

Section Plat

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 21 1988  
CONSERVATION DIVISION  
Wichita, Kansas  
JUL 27 1988  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 2100 Ft North from Southeast Corner  
(Stream, pond etc) 2300 Ft West from Southeast Corner  
Sec 33 Twp 32S Rge 11 East  West

Charles M. Inslee, Sharon, Ks. 67138  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

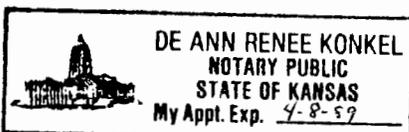
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 07-20-88

Subscribed and sworn to before me this 20th day of July 1988  
Notary Public [Signature]

Date Commission Expires April 8, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



Sec. 33 Twp. 32 Rge. 11 W

McGinness Oil Company Pelzl-Hall-Wilson 1  
Operator Name ..... Lease Name..... Well #.....

Sec. 33 Twp. 32S Rge. 11W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No  
Samples Sent to Geological Survey [ ] Yes [X] No  
Cores Taken [ ] Yes [X] No

Formation Description  
[ ] Log [X] Sample

DST #1: 2779'-2810', 20-20-20-20, ISIP #892, IFP 66-66, FFP 77-77, FSIP #782, good blow, recovered 70' slightly muddy water. Temp 101° F.  
DST #2: 3337'-3385', 30-30-30-60, ISIP #99, IFP 77-77, FFP 88-88, FSIP #121, weak steady blow, recovered 60' GIP & 30' SGCM (show of oil). Temp 111° F.  
DST #3: 3692'-3702', 30-30-30-30, ISIP #1281, IFP 66-151, FFP 198-276, FSIP #1276, good blow, recovered 330' GIP & 570' SO & GCMWtr. Temp 117° F.

Table with 3 columns: Name, Top, Bottom. Rows include Chase, Onaga, Wabaunsee, Tarkio Limestone, Base Pawhuska, Heebner, Toronto, Douglas Shale, Douglas Sand, Lansing, Rotary Total Depth.

CASING RECORD [X] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.  
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.  
PERFORATION RECORD  
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth  
TUBING RECORD  
Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain).....  
Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity

METHOD OF COMPLETION Production Interval  
Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation [ ] Sold [ ] Other (Specify) ..... [ ] Used on Lease [ ] Dually Completed [ ] Commingled