

TYPE

AFFIDAVIT OF COMPLETION FORM

34-82-11W 5125184
ACO-1 WELL HISTORY
Compt. 81 *KCC*

SIDE ONE ** ✓*

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed. *Ind.*

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE June 85

OPERATOR Hummon Corporation API NO. 15-007-21,820

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Wilber Berg PROD. FORMATION _____
PHONE 263-8521 _____ Indicate if new pay.

PURCHASER _____ LEASE Williams "A"

ADDRESS _____ WELL NO. 1

DRILLING Big-H Drilling, Inc. WELL LOCATION 150' N of SW SW SW

CONTRACTOR 400 One Main Place 480 Ft. from south Line and

ADDRESS Wichita, KS 67202 330 Ft. from west Line of *(B)X*

the SW (Qtr.) SEC 34 TWP 32 RGE 11 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use On)

ADDRESS 400 One Main Place KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 3733 PBTD _____ SWD/REP _____

SPUD DATE 5-18-84 DATE COMPLETED 5-25-84 PLG. _____

ELEV: GR 1492 DF 1502 KB 1505 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201.50' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

JUN 1 1985
State Geological Survey
WICHITA BRANCH

WELL PLAT (Office Use On)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____
RELEASED
Date: JUN 1 1985
FROM CONFIDENTIAL

W11-58-4E

Side TWO

OPERATOR Hummon Corporation LEASE NAME Williams "A" SEC 34 TWP 32 RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1: 2804-2820'</p> <p>OP 30-45-30-45</p> <p>Rec. 70' slightly gas & water cut mud</p> <p>SIP 933-838</p> <p>FP 29-39/48-58</p> <p>HP 1359-1340</p> <p>DST #2: 3634-3648'</p> <p>OP 30-60-60-60 SIP 1406-1355</p> <p>GTS 12 min. into 2nd OP FP 42-53/53-95</p> <p>Rec. 63' GCM w/oil specks HP 1822-1802</p> <p>61' SOGCM BHT 112°</p> <p>61' SOGCM</p> <p>DST #3: 3606-3658' SIP 1223-1335</p> <p>OP 60-90-90-120 FP 37-85/85-127</p> <p>GTS 25 min. into 2nd OP HP 1822-1792</p> <p>Ga. 35 min. 2,640 CFG, 45 mins. 3,710 CFG & stab</p> <p>Rec. 72' GCM w/oil specks</p> <p>124' Gas cut & very slightly oil cut mud</p> <p>62' Gas cut, very slight oil cut watery mud</p> <p>Red Beds 0 220</p> <p>Red Beds & Shale 220 1139</p> <p>Shale & Lime 1139 1613</p> <p>Lime & Shale 1613 1830</p> <p>Shale & Lime 1830 3685</p> <p>Lime & Shale 3685 3733</p> <p>RTD 3733</p> <p>If additional space is needed use Page 2</p>			<p>ELECT. LOG TOPS</p> <p>Onaga Sh. 2594 -1089</p> <p>Tarkio Lm 2802 -1297</p> <p>Elgin Sh. 3400 -1895</p> <p>Heebner 3611 -2106</p> <p>Dg. Lm 3632 -2127</p> <p>Dg. Sh. 3662 -2157</p> <p>LTD 3735</p>	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	215	Common	200	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD