

SIDE TWO

Operator Name Bison Energy Corp. Lease Name Coleman Well # 2

Sec. 36 Twp. 32 Rge. 11 East West County Harper

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)4496-4400..
 Used on Lease
 Dually Completed
 Commingled

Note : Well temporarily abandoned, No oil sold.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1)

4440-4460 Cherokee Sd.

30-45-60-60

Recovery: 30' GCM

IFP: 66-49#
ISIP: 173#
FFP: 62-44#
FSIP: 160#
IHP: 2272#
FHP: 2235#
BHT: 114°

Name	Top	Bottom
Heebner Sh.	3560	
Toronto LS.	3604	
Douglas Gp.	3660	
Lansing Gp.	3767	
Stark Sh.	4200	
Base KC Gp.	4254	
Cherokee Gp.	4422	
Cherokee Sd.	4443	4451
Mississippi Rewk'd	4466	
Mississppi Cht.	4493	
Mississippi LS.	4610	
Kinderhook Sh.	4656	
Chatanooga Sh.	4714	
Maquoketa Sh.	4730	
Viola LS.	4754	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	3	20mcf	20		
	Bbls	MCF	Bbls	CFPB	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	22	262'	Poz	185	60/40 2% gel 3% CaCO
Production	7 7/8"	4 1/2"	9 1/2#	4616	Thix	225	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4496-4400'	26,000 Gal. Gel. w/14,500#sd	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4369'	N/A		

Date of First Production 8-18-84 Producing Method Flowing Pumping Gas Lift Other (explain).....