6-32-11W

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128

Name: Kenneth S. White

Address 200 E. First, Suite 210

Wichita, Kansas 67202

City/State/Zip

Purchaser:

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Ken White

Designate Type of Completion
___ New Well X Re-Entry ___ Workover

X Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lario Oil & Gas Comp.

Well Name: #1 Regnier

Comp. Date 1/26/60 Old Total Depth 4647

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

6/30/94 Spud Date | 7/1/94 Date Reached TD | 8/8/94 Completion Date

API NO. 15- 00701040000

County Barber

___-NW NE NW Sec. 6 Twp. 32 Rge. 11 X E/W

330 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Swayden Well # 1

Field Name Whelan

Producing Formation Mississippi

Elevation: Ground 1492 KB 1502

Total Depth 4647 PBTD 4627

Amount of Surface Pipe Set and Cemented at 238 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan REENTRY JH 1-6-95
(Data must be collected from the Reserve Pit)

Chloride content 100,000 ppm Fluid volume 80 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name Bowers Drilling

Lease Name #1 Mac License No. 5435

___ Quarter Sec. 7 Twp. 32 S Rng. 11 E/W

County Barber Docket No. D78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date 10/3/94

Subscribed and sworn to before me this 3 day of October, 19 94.

Notary Public Karen E. Houseberg

Date Commission Expires 9/5/98

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9/5/98

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Geologist Report Received

OCT 05 1994

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify)

FS

Form ACO-1 (7-91)

SIDE TWO

Operator Name Kenneth S. White Lease Name Swayden Well # 1

Sec. 6 Twp. 32 Rge. 11 ☐ East ☒ West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:
Dual Induction
Compensated Density/Neutron

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Douglas	3488	-1986
Kansas City	3696	-2194
Mississippi	4255	-2753
Miss Lime	4312	-2810
Kinderhook	4387	-2885
Simpson Shale	4602	-3100

CASING RECORD ☐ New ☒ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	14#	4627'	ASC	275	6% Gypseal
					Expanding Thixotropic		10% Salt 5# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4257-4276'	Acidize with 1500 gal 7 1/2% FE Acid	
		Frac with 65,000 gal gelled fluid	
		10,000# 100 mesh sand, 36,000# 20/40	
		sand and 54,000# 12/20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4320		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. Waiting on Pipeline Connection

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	250	50		

Disposition of Gas:
☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval 4257-4276'