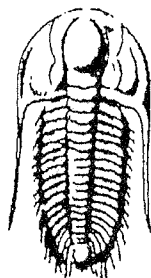


15007-22663-00-00
33-32s-12w

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2001

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Woolsey Petroleum, Corp.**

125 N. Market Suite 1000
Wichita, KS 67202-1775

ATTN: Mike Maune

33-32s-12w Barber KS

Bartholow#1

Start Date: 2001.07.09 @ 02:00:04

End Date: 2001.07.09 @ 13:17:32

Job Ticket #: 14841

DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2001.07.17 @ 09:15:37 Page 1

JUL 18 2001

Woolsey Petroleum, Corp.

Bartholow#1

33-32s-12w Barber KS

DST # 1

Snyderville

2001.07.09

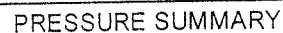


Test Start: 2001.07.09 @ 02:00:04

KB to GR/CF: 8.00 ft

Time Off Btm: 2001.07.09 @ 11:14:32

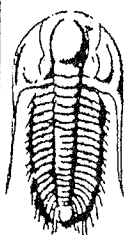
TEST COMMENT: IF:Fair blow built to b.o.b in 15-1/2 mins.
IS:Bled down for 10 mins. no blow back.
FF:Weak blow slowly built to 9-1/2".
FS:Bled down for 10 mins.no blow back.



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1789.39	111.04	Initial Hydro-static
2	25.84	111.19	Open To Flow (1)
32	59.80	111.75	Shut-In(1)
94	1201.88	113.11	End Shut-In(1)
95	32.91	113.29	Open To Flow (2)
151	51.81	113.92	Shut-In(2)
391	1281.32	115.09	End Shut-In(2)
392	1782.67	115.15	Final Hydro-static

Gas Rates

	Choke(Inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	---------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Woolsey Petroleum, Corp.

Bartholow#1

125 N. Market Suite 1000
Wichita, KS 67202-1775

33-32s-12w Barber KS

Job Ticket: 14841

DST#: 1

ATTN: Mike Maune

Test Start: 2001.07.09 @ 02:00:04

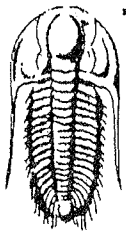
Tool Information

Drill Pipe:	Length: 3699.00 ft	Diameter: 3.80 inches	Volume: 51.89 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 51.89 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3695.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3668.00	
S.I. Tool	5.00			3673.00	
HMV	5.00			3678.00	
Jars	5.00			3683.00	
Safety Joint	2.00			3685.00	
Packer	5.00			3690.00	28.00 Bottom Of Top Packer
Packer	5.00			3695.00	
Stubb	1.00			3696.00	
Recorder	0.00	3302	Inside	3696.00	
Anchor	32.00			3728.00	
Recorder	0.00	10991	Outside	3728.00	
Bullnose	2.00			3730.00	35.00 Bottom Packers & Anchor

Total Tool Length: 63.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Woolsey Petroleum, Corp.

Bartholow#1

125 N. Market Suite 1000
Wichita, KS 67202-1775

33-32s-12w Barber KS

Job Ticket: 14841

DST#: 1

ATTN: Mike Maune

Test Start: 2001.07.09 @ 02:00:04

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 7.96 in³

Resistivity: 1.00 ohm.m

Salinity: 3500.00 ppm

Filter Cake: 0.32 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity:

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	104 - Water cut Mud 40%w 60%m	0.982
100.00	01 - Gas	1.403

Total Length: 170.00 ft

Total Volume: 2.385 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

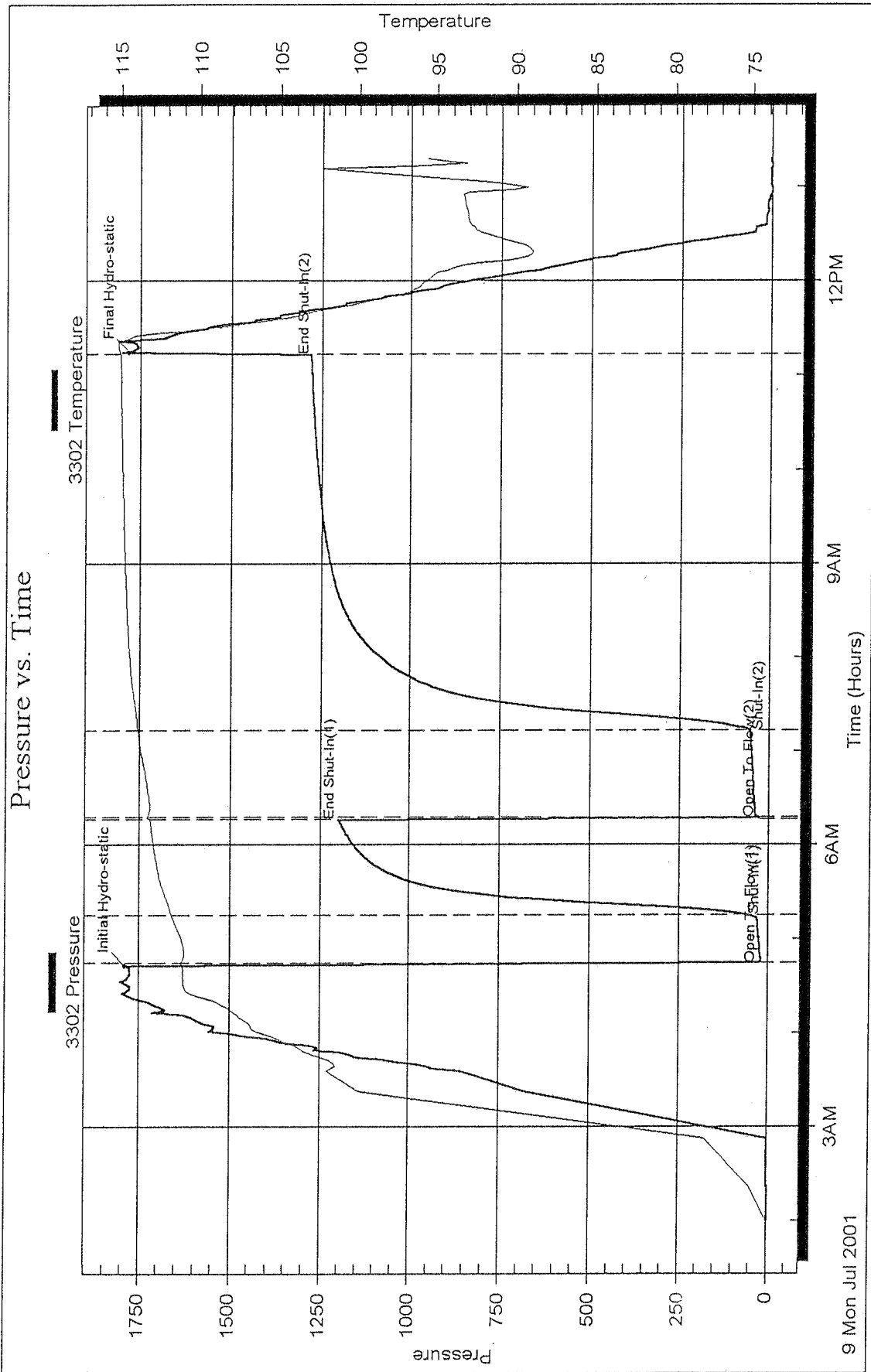
Serial #: 3302

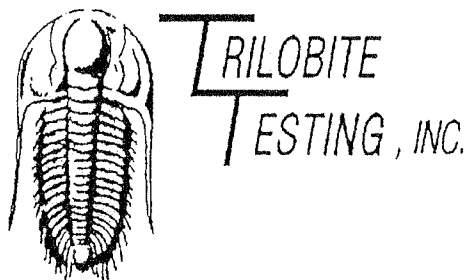
Inside

Woodsey Petroleum, Corp.

33-32s-12w Barber KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Woolsey Petroleum, Corp.**

125 N. Market Suite 1000
Wichita, KS 67202-1775

ATTN: Mike Maune

33-32s-12w Barber KS

Bartholow#1

Start Date: 2001.07.09 @ 22:48:56

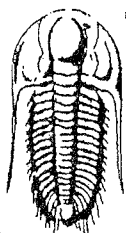
End Date: 2001.07.10 @ 08:38:56

Job Ticket #: 14842 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Woolsey Petroleum, Corp.

125 N. Market Suite 1000
Wichita, KS 67202-1775

ATTN: Mike Maune

Bartholow#1

33-32s-12w Barber KS

Job Ticket: 14842

DST#: 2

Test Start: 2001.07.09 @ 22:48:56

GENERAL INFORMATION:

Formation: Douglas Sd.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:10:56

Time Test Ended: 08:38:56

Test Type: Conventional Bottom Hole

Tester: Darren L. Amerine

Unit No: 19

Interval: 3741.00 ft (KB) To 3770.00 ft (KB) (TVD)

Total Depth: 3770.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1585.00 ft (KB)

1577.00 ft (CF)

KB to GRVCF: 8.00 ft

Serial #: 3302 Inside

Press@RunDepth: 31.16 psig @ 3742.00 ft (KB)

Start Date: 2001.07.09

End Date:

2001.07.10

Start Time: 22:48:58

End Time:

08:38:56

Capacity: 7000.00 psig

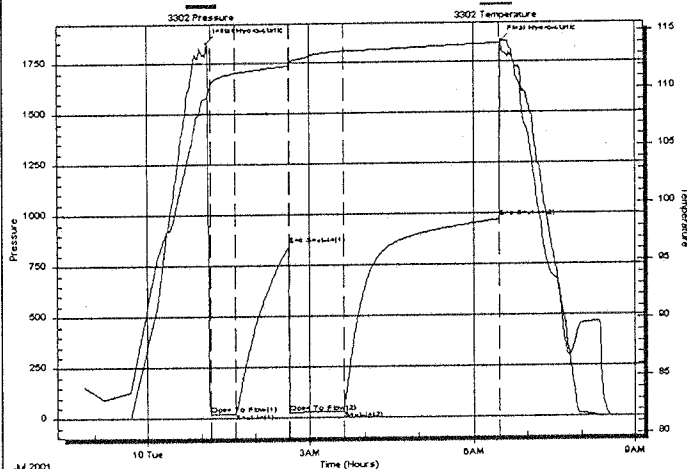
Last Calib.: 2001.05.10

Time On Btm: 2001.07.10 @ 01:05:56

Time Off Btm: 2001.07.10 @ 06:30:26

TEST COMMENT: IF: Fair blow built to b.o.b in 5 mins.
IS: Bled down for 8 mins. no blow back.
FF: Strong blow b.o.b in 90 sec.
FS: Bled down for 10 mins. no blow back.

Pressure vs. Time



PRESSURE SUMMARY

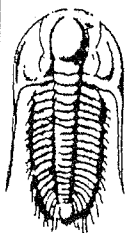
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1850.72	109.27	Initial Hydro-static
5	16.94	110.38	Open To Flow (1)
32	22.91	111.48	Shut-In(1)
92	847.21	112.05	End Shut-In(1)
93	22.07	112.27	Open To Flow (2)
152	31.16	113.32	Shut-In(2)
323	971.28	113.95	End Shut-In(2)
325	1852.92	114.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	VSGCM 2%g 98% m	0.63
100.00	GIP	1.40

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Woolsey Petroleum, Corp.

Bartholow#1

125 N. Market Suite 1000
Wichita, KS 67202-1775

33-32s-12w Barber KS

Job Ticket: 14842

DST#: 2

ATTN: Mike Maune

Test Start: 2001.07.09 @ 22:48:56

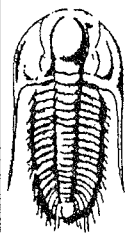
Tool Information

Drill Pipe:	Length: 3729.00 ft	Diameter: 3.80 inches	Volume: 52.31 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			Total Volume: 52.31 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	3741.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3714.00	
S.I. Tool	5.00			3719.00	
HMV	5.00			3724.00	
Jars	5.00			3729.00	
Safety Joint	2.00			3731.00	
Packer	5.00			3736.00	28.00 Bottom Of Top Packer
Packer	5.00			3741.00	
Stubb	1.00			3742.00	
Recorder	0.00	3302	Inside	3742.00	
Anchor	25.00			3767.00	
Recorder	0.00	10991	Outside	3767.00	
Bullnose	3.00			3770.00	29.00 Bottom Packers & Anchor

Total Tool Length: 57.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Woolsey Petroleum, Corp.

Bartholow#1

125 N. Market Suite 1000
Wichita, KS 67202-1775

33-32s-12w Barber KS

Job Ticket: 14842

DST#: 2

ATTN: Mike Maune

Test Start: 2001.07.09 @ 22:48:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: 1.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 0.32 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	VSGCM 2%g 98%m	0.631
100.00	GIP	1.403

Total Length: 145.00 ft

Total Volume: 2.034 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

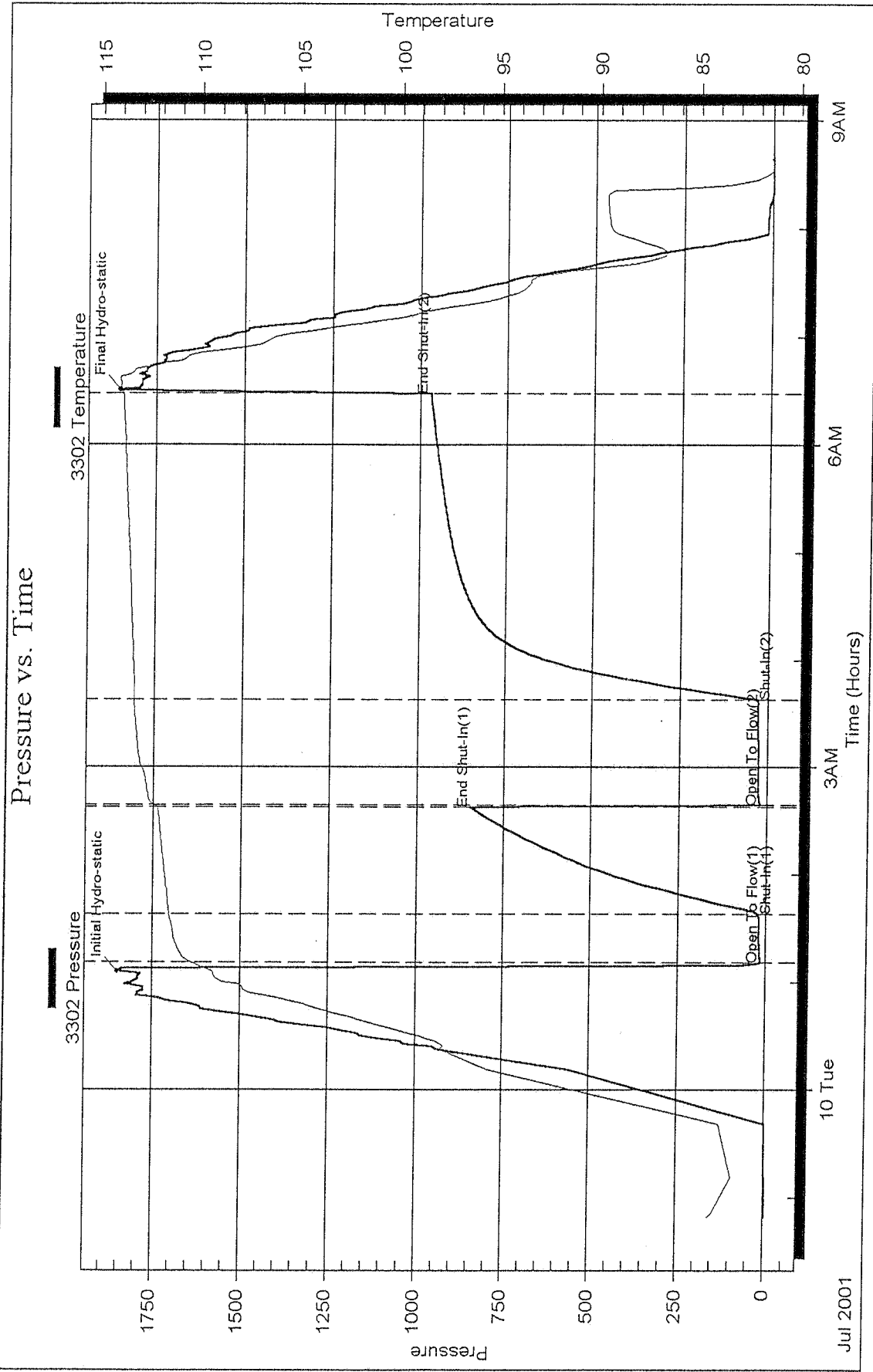
Serial #: 3302

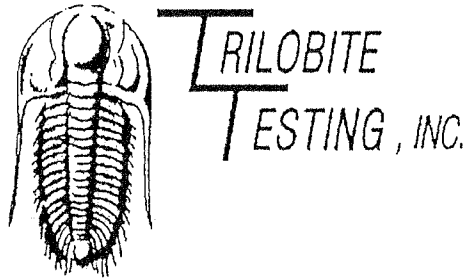
Inside

Woolsey Petroleum, Corp.

33-32s-12w Barber KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Woolsey Petroleum, Corp.**

125 N. Market Suite 1000
Wichita, KS 67202-1775

ATTN: Mike Maune

33-32s-12w Barber KS

Bartholow#1

Start Date: 2001.07.13 @ 03:00:55

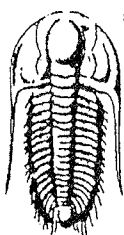
End Date: 2001.07.13 @ 15:58:53

Job Ticket #: 14843 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Woolsey Petroleum, Corp.

125 N. Market Suite 1000
Wichita, KS 67202-1775

ATTN: Mike Maune

Bartholow#1

33-32s-12w Barber KS

Job Ticket: 14843

DST#: 3

Test Start: 2001.07.13 @ 03:00:55

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:18:53

Time Test Ended: 15:58:53

Test Type: Conventional Bottom Hole

Tester: Darren L. Amerine

Unit No: 19

Interval: 4430.00 ft (KB) To 4470.00 ft (KB) (TVD)

Total Depth: 4470.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1585.00 ft (KB)

1577.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 3302 Inside

Press@RunDepth: 46.52 psig @ 4433.00 ft (KB)

Start Date: 2001.07.13

End Date:

2001.07.13

Start Time: 03:00:55

End Time:

15:58:53

Capacity: 7000.00 psig

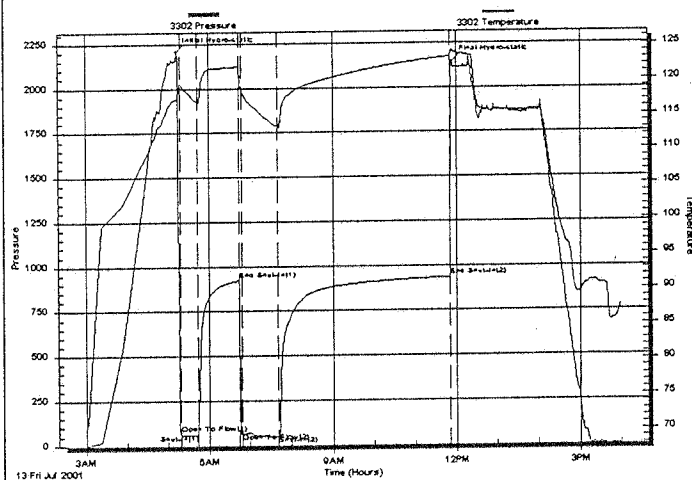
Last Calib.: 2001.07.13

Time On Btm: 2001.07.13 @ 05:13:23

Time Off Btm: 2001.07.13 @ 11:54:23

TEST COMMENT: IF: Strong blow b.o.b in 15 sec. GTS in 5 mins. Gauge gas.
IS: Bled down for 30 mins built back to 7" in H₂O bucket.
FF: Strong blow b.o.b in 10 sec. Gauge gas.
FS: Bled down for 30 mins. no blow back

Pressure vs. Time



PRESSURE SUMMARY

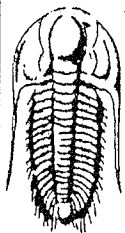
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2206.46	117.21	Initial Hydro-static
6	62.13	119.39	Open To Flow (1)
31	58.18	116.76	Shut-In (1)
92	921.43	121.89	End Shut-In (1)
95	63.27	118.50	Open To Flow (2)
148	46.52	113.24	Shut-In (2)
398	934.23	123.16	End Shut-In (2)
401	2144.48	124.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	101 - Gas/Condensate cut Mud	0.49
4389.00	01 - Gas	61.57

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	18.00	118.69
Last Gas Rate	0.50	14.00	191.58
Max. Gas Rate	0.50	40.00	366.97



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Woolsey Petroleum, Corp.

Bartholow#1

125 N. Market Suite 1000
Wichita, KS 67202-1775

33-32s-12w Barber KS

Job Ticket: 14843

DST#: 3

ATTN: Mike Maune

Test Start: 2001.07.13 @ 03:00:55

Tool Information

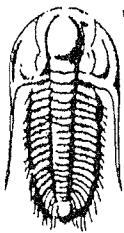
Drill Pipe:	Length: 4424.00 ft	Diameter: 3.80 inches	Volume: 62.06 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 62.06 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4430.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

pulled tool loose on time shut down for pump repairs. 2 Hrs.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4408.00	
S.I. Tool	5.00			4413.00	
HMV	5.00			4418.00	
Safety Joint	2.00			4420.00	
Packer	5.00			4425.00	23.00 Bottom Of Top Packer
Packer	5.00			4430.00	
Stubb	1.00			4431.00	
Anchor	2.00			4433.00	
Recorder	0.00	3302	Inside	4433.00	
Anchor	34.00			4467.00	
Recorder	0.00	10991	Outside	4467.00	
Bullnose	3.00			4470.00	40.00 Bottom Packers & Anchor

Total Tool Length: 63.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Woolsey Petroleum, Corp.

Bartholow#1

125 N. Market Suite 1000
Wichita, KS 67202-1775

33-32s-12w Barber KS

Job Ticket: 14843

DST#: 3

ATTN: Mike Maune

Test Start: 2001.07.13 @ 03:00:55

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 8.77 in³

Resistivity: 1.00 ohm.m

Salinity: 4200.00 ppm

Filter Cake: 0.32 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	101 - Gas/Condensate cut Mud	0.491
4389.00	01 - Gas	61.566

Total Length: 4424.00 ft Total Volume: 62.057 bbl

Num Fluid Samples: 0

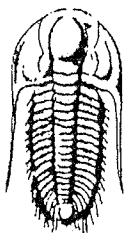
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Woolsey Petroleum, Corp.

Bartholow#1

125 N. Market Suite 1000
Wichita, KS 67202-1775

33-32s-12w Barber KS

Job Ticket: 14843

DST#: 3

ATTN: Mike Maune

Test Start: 2001.07.13 @ 03:00:55

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	11	0.38	18.00	118.69
1	11	0.38	18.00	118.69
1	16	0.50	16.00	205.07
1	21	0.50	15.00	198.32
1	26	0.50	14.00	191.58
1	30	0.50	13.50	188.20
2	5	0.50	30.00	299.51
2	10	0.50	40.00	366.97
2	15	0.50	40.00	366.97
2	20	0.50	37.00	346.73
2	25	0.50	29.00	292.76
2	30	0.50	23.00	252.29
2	35	0.50	17.00	211.82
2	40	0.50	15.00	198.32
2	45	0.50	15.00	198.32
2	50	0.50	14.00	191.58

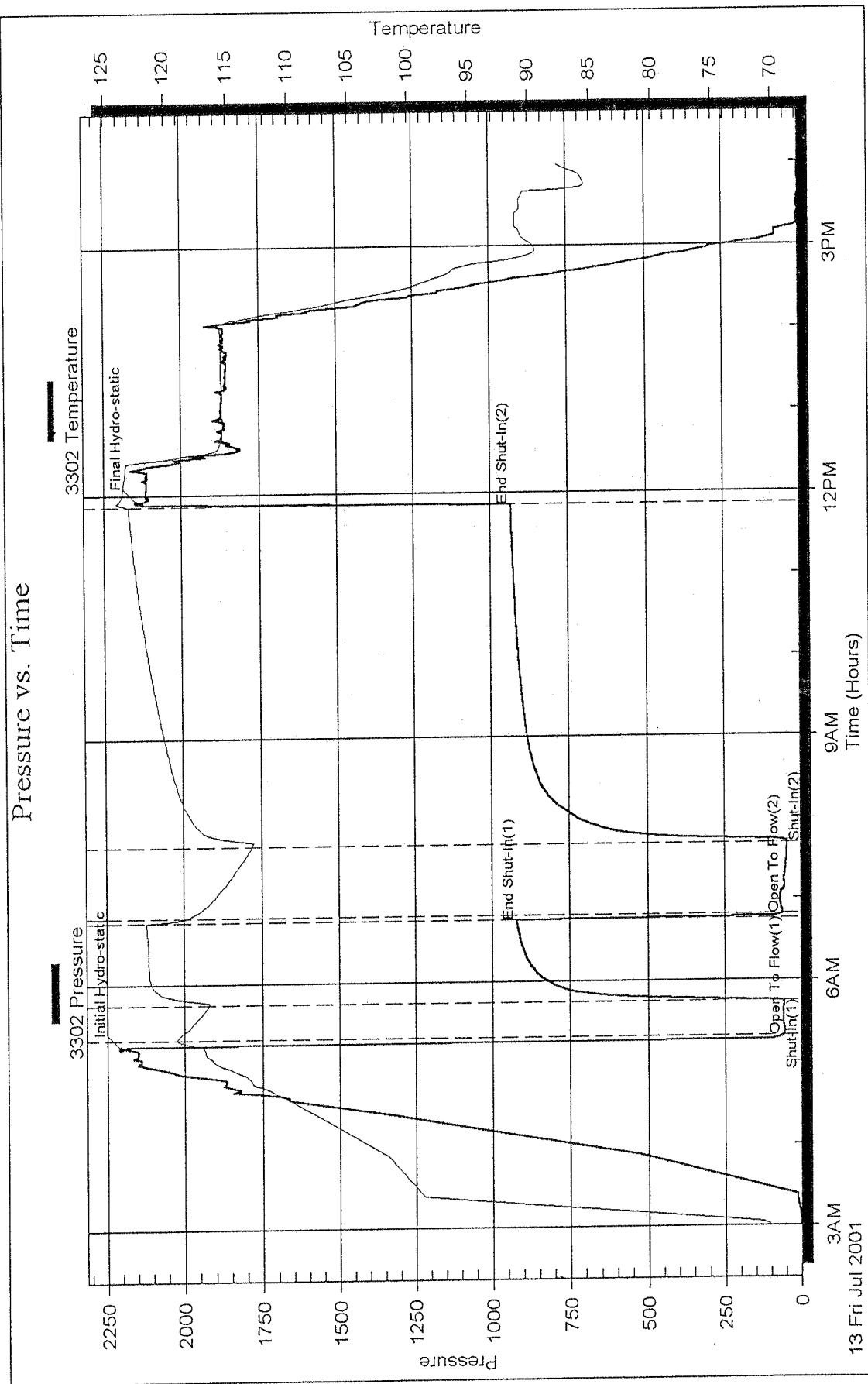
DST Test Number: 3

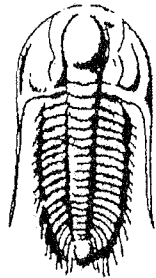
33-32s-12w Barber KS

Woolsey Petroleum, Corp.

Inside

Serial #: 3302





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Woolsey Petroleum, Corp.**

125 N. Market Suite 1000
Wichita, KS 67202-1775

ATTN: Mike Maune

33-32s-12w Barber KS

Bartholow#1

Start Date: 2001.07.15 @ 06:15:26

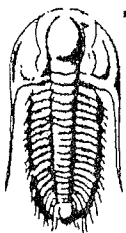
End Date: 2001.07.15 @ 14:28:55

Job Ticket #: 14863 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Woolsey Petroleum, Corp.

125 N. Market Suite 1000
Wichita, KS 67202-1775

ATTN: Mike Maune

Bartholow #1

33-32s-12w Barber KS

Job Ticket: 14863

DST #: 4

Test Start: 2001.07.15 @ 06:15:26

GENERAL INFORMATION:

Formation: Viola

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:19:25

Time Test Ended: 14:28:55

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 16

Interval: 4733.00 ft (KB) To 4760.00 ft (KB) (TVD)

Total Depth: 4760.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1585.00 ft (KB)

1577.00 ft (CF)

KB to GRVCF: 8.00 ft

Serial #: 3024

Inside

Press@RunDepth: 17.67 psig @ 4734.01 ft (KB)

Start Date: 2001.07.15

End Date:

2001.07.15

Start Time: 06:15:26

End Time:

14:28:55

Capacity: 7000.00 psig

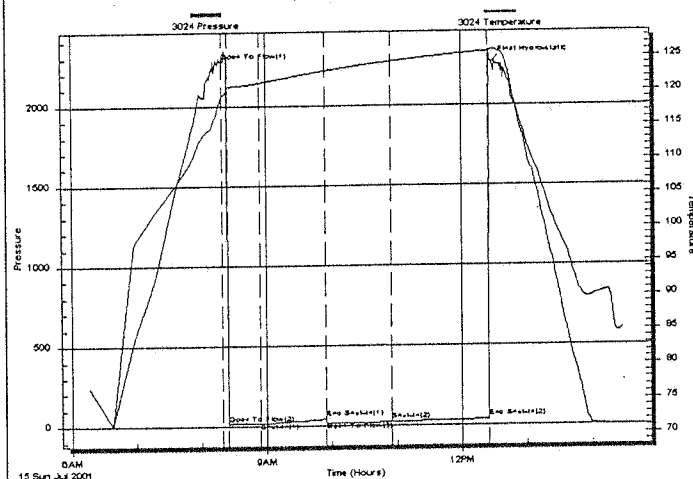
Last Calib.: 2001.07.15

Time On Btm:

Time Off Btm: 2001.07.15 @ 12:28:25

TEST COMMENT: IFF-w k surface bl died in 20" FFP-no bl
times 30-60-30-120

Pressure vs. Time



PRESSURE SUMMARY

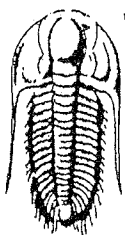
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2277.56	119.34	Open To Flow (1)
5	16.17	120.49	Open To Flow (2)
34	17.67	121.31	Shut-In(1)
95	42.58	123.02	End Shut-In(1)
96	17.89	123.03	Open To Flow (3)
155	24.26	124.36	Shut-In(2)
245	36.53	125.82	End Shut-In(2)
249	2266.85	126.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Woolsey Petroleum, Corp.

Bartholow#1

125 N. Market Suite 1000
Wichita, KS 67202-1775

33-32s-12w Barber KS

Job Ticket: 14863

DST#: 4

ATTN: Mike Maune

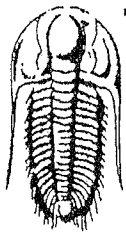
Test Start: 2001.07.15 @ 06:15:26

Tool Information

Drill Pipe:	Length: 4726.00 ft	Diameter: 3.80 inches	Volume: 66.29 bbl	Tool Weight: 2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			Total Volume: 66.29 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4733.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.02 ft			
Tool Length:	55.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4706.00	
S.I. Tool	5.00			4711.00	
HMV	5.00			4716.00	
Jars	5.00			4721.00	
Safety Joint	2.00			4723.00	
Packer	5.00			4728.00	28.00 Bottom Of Top Packer
Packer	5.00			4733.00	
Stubb	1.00			4734.00	
Recorder	0.01	3024	Inside	4734.01	
Perforations	23.00			4757.01	
Recorder	0.01	11085	Outside	4757.02	
Bullnose	3.00			4760.02	27.02 Bottom Packers & Anchor

Total Tool Length: 55.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Woolsey Petroleum, Corp.

Bartholow#1

125 N. Market Suite 1000
Wichita, KS 67202-1775

33-32s-12w Barber KS

Job Ticket: 14863

DST#: 4

ATTN: Mike Maune

Test Start: 2001.07.15 @ 06:15:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud	0.070

Total Length: 5.00 ft

Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 4

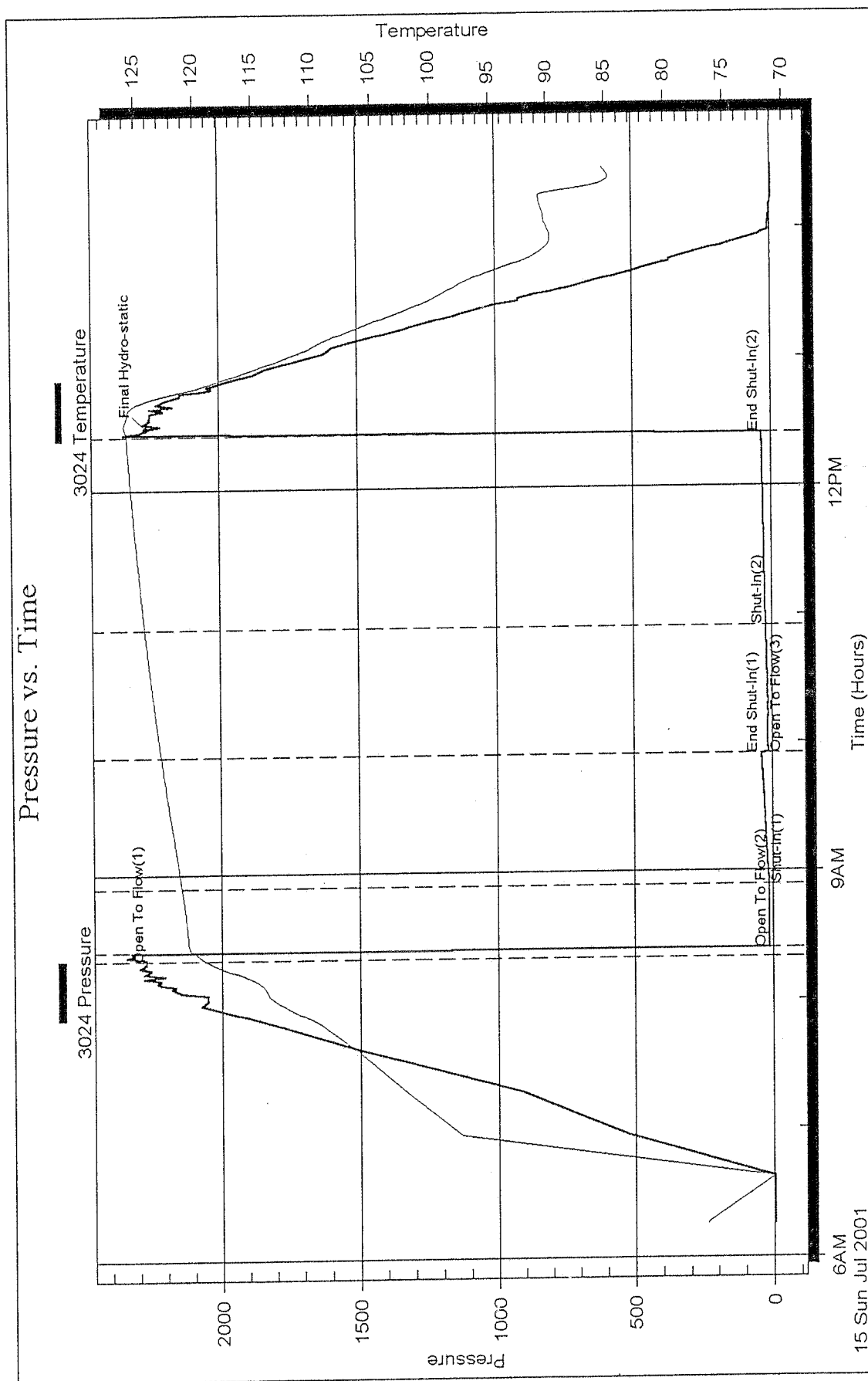
33-32s-12w Barber KS

Woodsey Petroleum, Corp.

Inside

Serial #: 3024

Pressure vs. Time



Ref. No: 14863

Trilobite Testing, Inc