

3779

COPY SIDE ONE

2nd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-21,938-0001

County Barber

- NE - NE - NE Sec. 1 Twp. 32S Rge. 12 EW

4950 Feet from (S)M (circle one) Line of Section

660 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE (SE) NW or SW (circle one)

Lease Name Swayden "B" Well # 1

Field Name Whelan

Producing Formation Snyderville

Elevation: Ground 1529' KB 1540'

Total Depth 4377' PBTD 4200'

Amount of Surface Pipe Set and Cemented at 8 5/8 @379 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) A 15-1

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 5171

Name: Marathon Oil Company

Address P.O. Box 689

City/State/Zip Oklahoma City, OK 73101

Purchaser: Peoples Natural Gas

Operator Contact Person: Barry Hardy

Phone (405) 720-5555

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion
New Well Re-Entry X Workover

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TXO Production Corp.

Well Name: Swayden "B" #1

Comp. Date 11-2-84 Old Total Depth 4377'

Deepening X Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

6-6-88 6-13-88

Spud Date Date Reached TD Completion Date
Recompletion

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Barry Hardy
Title Production Engineer Date 12-17-91

Subscribed and sworn to before me this 2nd day of January 92.

Notary Public Barbara J. Staudisch

Date Commission Expires 11/1/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Well Log Received
C _____ Log Not Received
RECEIVED
KANSAS CORPORATION COMMISSION
Distribution
XCC SWD/Rep NGPA
JAN 6 1992 Plug Other
(Specify)
CONSERVATION DIVISION
WICHITA, KS
Form ACO-1 (7-91)

Operator Name Marathon Oil Company Lease Name Swayden "B" Well # 1
 East County Barber
 Sec. 1 Twp. 32S Rge. 12 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 *see attached sheet

List All E.Logs Run:
 N/A - Recompletion

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	24	379	Lite Class A	200 100	3% gel/2' Cal
PRODUCTION		4 1/2"	10.5	4378	Lite Class A	200 100	Surfill w/3% Gilsonit

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	Snyderville	3540-3549	500 gals 7 1/2% FE acid w/Cla-Sta	
	Set cement retainer @4200'			

TUBING RECORD Size 2 3/8" Set At 3731' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 6-10-88 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 125 Mcf Water 2 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 3540-3549

COPY

Formation Description for the Swayden "B" #1
NE NE NE Sec. 1-32S-12W
Barber Co., KS

Herington	1771	-231
Council Grove	2218	-678
Foraker	2446	-906
Onaga Sh	2569	-1029
Ind Cv Ss	2581	-1041
Wab	2618	-1078
Stotler	2761	-1221
1st Tarkio Ss	2774	-1234
2nd Tarkio Ss	2788	-1248
Emporia	2890	-1350
LeCompton	3323	-1783
Elgin Ss	3373	-1833
Heebner	3515	-1975
Snyderville	3535	-1995
L. Doug Ss	3682	-2142
Brn Lm	3719	-2179
Lansing	3728	-2188
Drum	3965	-2325
Swope	4104	-2564
Hertha	4137	-2597
BKC	4187	-2647
Marmaton	4197	-2657
Cherokee Sh	4275	-2735
Miss	4288	-2748
LTD	4379	
RTD	4377	
PBD	4358	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 6 1992

CONSERVATION DIVISION
WICHITA, KS