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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5428
Name Graves Drilling Co., Inc.
Address 910 Union Center
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Karen L. Seiler
Phone 316-265-7233

Contractor: License # same
Name

Wellsite Geologist Arden Ratzlaff
Phone 316-943-0635

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-3-84 11-9-84 2-20-85
Spud Date Date Reached TD Completion Date
4325
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 392' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,956
County Barber
SW SE NW Sec. 2 Twp. 32S Rge. 12 East West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

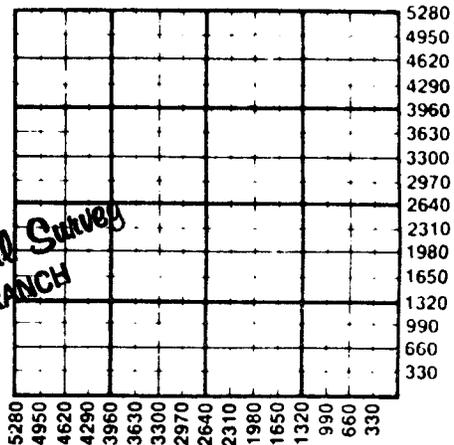
Lease Name Dawson-Gress Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1504 KB 1515

Section Plat



Aug 20 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc.).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Paul Sears, Medicine Lodge, KS
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Graves Drilling Co., Inc. Lease Name Dawson-Gress Well # 1

Sec. 2 Twp. 32S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
		LOG TOPS:		
Red Bed	0 - 756	Elgin Shale	3324	(-1809)
Red Bed, Shale & Lime	756 - 1574	Elgin Sand	3338	(-1823)
Shale	1574 - 2550	Heebner	3512	(-1997)
Shale & Lime	2550 - 3258	Douglas Sand	3640	(-2125)
Shale & Lime, Elgin Sand	3258 - 3346	Lansing	3697	(-2182)
Shale & Lime	3346 - 3626	Stark	4072	(-2557)
Shale & Lime, Douglas Sand	3626 - 3813	Miss	4253	(-2738)
Shale & Lime	3813 - 4280	LTD	4327	(-2812)
Miss	4280 - 4295			
RTD	4325			

AUG 20 1985

DST #1 3324-3346. 30-45-30-45. Gauged 15,100 decreasing to 8,800 cfg. Rec 350' of gas cut muddy salt water. IFP & FFP 106-120# 173-199#. IBHP & FBHP 735-761# BHT 110'

DST #3 4281-4325. 30-45-60-60. Rec 12 of GIP 77-84-87-90-90-60. Rec 12 of GCM. IFP & FFP 106-120# 173-199#. IBHP & FBHP 103-

State Geological Survey
 WICHITA BRANCH

DST #2 4239-4280. 30-45-60-60. Strong blow, GTS in 5". Gauged 158,000 cfg & stab @ 121,000 cfg. Rec 80' GCM. IFP & FFP 120-106# 106-93#.

IBHP & FBHP 1658-1619#. BHT 110' **CASING RECORD** New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
....surface.....12 1/2"....8 5/8"....24#....392'....common....250....2% Gel, 3% CC....
.....
.....

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
....2.....4272-4275, 4265-4268, 4257-4260....1500 Gal. 7 1/2% D-mud acid....4236....
.....
.....

PLUGGED AND ABANDONED

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production | Producing Method Flowing Pumping Gas Lift Other (explain.....)