



# State Geological Survey

## WICHITA BRANCH

### AFFIDAVIT OF COMPLETION FORM

# 2-32-120 *and P1*

### ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6006 EXPIRATION DATE 8406

OPERATOR Molz Oil Company API NO. 15-007-21,674

ADDRESS R.R. #2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jim Molz PROD. FORMATION Mississippi  
PHONE 316-296-4558

PURCHASER Champlin Petroleum Company LEASE Strack

ADDRESS Ft. Worth, Texas WELL NO. 1

WELL LOCATION W/2 NE NE

DRILLING CONTRACTOR Sweetman Drilling, Inc. 630 Ft. from North Line and

ADDRESS 500 Heritage Park Place 990 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 32 RGE 12(W) (B)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4390 PBD 4360'

SPUD DATE 11/19/83 DATE COMPLETED 11/27/83

ELEV: GR 1556 DF 1563 KB 1566

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-68012

Amount of surface pipe set and cemented 358'-2753kgs. Tool Used? none

#### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>2,000 Gal. 15% Reg. Acid 68,250 lbs. 10/20 Sand</u>	<u>4331-4339</u>
<u>29,400 lbs. R 8-12 Sand 2,400 lbs. LEW-30 Gellant</u>	

Date of first production <u>1-2-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>32</u>
Estimated Production -I.P. <u>20</u> bbls.	<u>1,000</u> bbls.	Gas-oil ratio <u>100</u> bbls.

Disposition of gas (vented, used on lease or sold) Vented Perforations 4331-4330 CFPB

WIDE TWO  
OPERATOR

Moiz Oil Company LEASE Strack

ACO-1 WELL HISTORY (E)  
(W)

SEC. 2 TWP. 32 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Bed	0	1120	Permian	0
Anhydrite & Shale	1120	1800		
Lime and shale	1800	2620		
Sandy shale	2620	2670		
Line and Shale	2670	3404		
Sandstone	3404	3464	Elgin SS	3404
Shale & Lime	3464	3578		
Shale	3578	3582	Heebner	3578
Lime	3582	3652		
Shale	3652	3716		
Sandstone	3716	3742	Douglas SS	3716
Shale	3742	3761		
Lime	3761	4320	Lansing	3761
Conglomerate shale	4320	4328		
Chert, Weathered	4328	4390	Mississippi	4328
DST #1 3394-3425' GTS 8", Stab 2,690 CFGPD, Rec. 1300' GGSW IF 183-261#/130", ICIP 654#/30", FF 392-459#/60", FCIP 706#/60"				
DST#2 4331-4355 Rec. 15' SGCM, 120' 0 & GCM IF 91-78#/30", ICIP 353#/45", FF 78-78#/60" FCIP 602#/90"				
Ran GT Guns Radiation Guard-Neutron, density				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	358KB	Common	275	2% ial 3% ccl
Production	7 7/8	5 1/2		4389	Common	100	5% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4331- 4339
Size	Setting depth	Pecker set at			
2 7/7	4322,	none			

LOW DIVISION