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FORM MUST BE TYPED

Side One

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5428
Name: Graves Drilling Co., Inc.
Address: P.O. Box 8250

City/State/Zip: Wichita, KS 67208-0250
Purchaser: Koch Oil Company/KGS
Operator Contact Person: Fredrick W. Stump
Phone: (316) 687-2777
Contractor Name: Duke Drilling Co., Inc.
License #: 5929
Wellsite Geologist: Arden-Ratzlaff
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover ☐ Temp. Abd.
☒ Oil ☐ SWD ☐ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date: _____

Deepening _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or inj?) _____ Docket No. _____

10-10-96 10-16-96 10-17-96
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22523 0000
County: Barber

W/2 - SW - SW - Sec. 3 Twp. 32S Rge. 12 W

680 _____ Feet from S/N (circle one) Line of Section
330 _____ Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, SW (circle one)

Lease Name: Houlton Well #: 1
Field Name: Whelan SW
Producing Formation: Mississippian
Elevation: Ground 1470 ft KB 1481 ft
Total Depth: 4340 ft PBT 4400
Amount of Surface Pipe Set and Cemented at: 450 ft
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set: _____ ft
If Alternate II Completion, cement circulated from:
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 5300 ppm Fluid Volume 3800 bbls
Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name: Graves Drilling Co., Inc.Lease Name: Jacobs #1NE/4 Quarter Sec. 4 Twp. 32S Rge. 12 WCounty Barber Docket No. CD-11809

(C-20,013)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Rm 2078, Wichita, KS 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis A. Freeman
Title: Agent

Subscribed and sworn to before me this 10th day of June, 1996.

May 13, 1999
Dt Commission Expires

Sandra J. Boyd
Sandra J. Boyd, Notary Public

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)