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SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5428.....
Name ..Graves Drilling Co., Inc.....
Address ..910 Union Center.....
.....
City/State/Zip ...Wichita, KS...67202.....

Purchaser...Koch Oil Company.....
.....Wichita, KS...67202.....

Operator Contact PersonKaren L. Seiler....
Phone316-265-7233.....

Contractor: License #5428.....
Name ..Graves Drilling Co., Inc.....

Wellsite Geologist...Fredrick W. Stump.....
Phone...316-265-7233.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-16-85 12-22-85 1-08-86
Spud Date Date Reached TD Completion Date
.....4325'.....
.....4303'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 433' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....007-22,113.....

County.....Barber.....

SE SE SE Sec.3... Twp.32S Rge.12... ☐ East ☒ West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

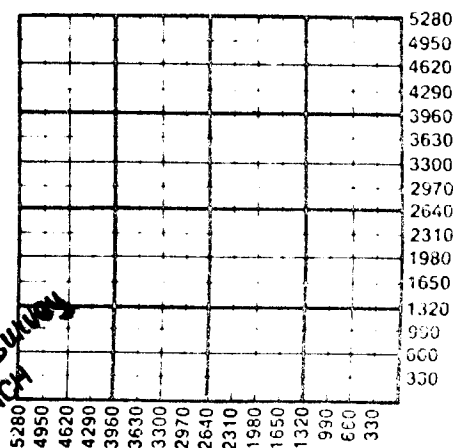
Lease Name.....Phyllis..... Well #.....1.....

Field Name.....

Producing Formation.....Mississippi.....

Elevation: Ground.....1461.....KB.....1472.....

Section Plat



FEB 03 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....T85-1074.....

☒ Groundwater...380 Ft North from Southeast Corner
(Well) ...330 Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☒ West
3 32S 12

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator NameGraves Drilling Co. Inc..... Lease Name.....Phyllis.....Well #.....1.....

Sec....3..... Twp....32S.. Rge....12..... ☐ East
☒ West County.....Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Sand & Red Bed 0 - 333
 Red Bed 333 - 433
 Red Bed, Shale & Lime 433 - 1340
 Shale 1340 - 1702
 Shale & Lime 1702 - 3291
 Elgin Sand, Shale & Lime 3291 - 3560
 Shale & Lime 3560 - 4325

Name	Top	Bottom
Elgin Shale	3336	(-1864)
Elgin Sand	3358	(-1886)
Heebner	3498	(-2026)
Lansing	3674	(-2202)
Stark	4050	(-2578)
Mississippi	4228	(-2756)
LTD	4328	(-2856)

Estimated Production

Per 24 Hours

50

Bbls

0

MCF

0

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

...4231-36.....

☐ Dualy Completed

4240-48

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	23#	433	common	275	
production	7 7/8"	4 1/2"	10 1/2#	4319	surf fill	85	10 Bbl mud sweep Preflush

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	4231-36 & 4240-48	4231-48
	Acidize w/1500 Gal 7 1/2% HCL	
	Frac w/40,000# sand, 20,000 pf	
	10/20 & 20,000 of 8/12	

TUBING RECORD

Size 2" EUE Set At Upset 4215

Packer at

Liner Run

☒ Yes ☐ No

Date of First Production

1-10-86

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain.....)