

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains (Oil) & Oneok (Gas)
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: D. Scott Mueller

API No. 15 - 007-22637
County: Barber
SW SE NW Sec. 3 Twp. 32S S. R. 12 East West
2200 feet from S (N) (circle one) Line of Section
1500 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wheelock Well #: 3
Field Name: Whelan SW
Producing Formation: Mississippi

RELEASED

JUL 10 2002

Designate Type of Completion: **FROM CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1488' Kelly Bushing: 1496'
Total Depth: 4350' Plug Back Total Depth: 4273'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan See EH 7.11.02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Development method used Hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: BEM Company
Lease Name: Cole SWD License No.: 5435
Quarter: NW Sec. 25 Twp. 32 S. R. 12 East West
County: Barber Docket No.: D-19886

1/16/01 1/21/01 3/30/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 14 2001
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 5/11/01
Subscribed and sworn to before me this 11 day of May
2001
Notary Public: Tannis L. Tritt
Date Commission Expires: March 26, 2003

TANNIS L. TRITT
Notary Public - State of Kansas
My Appt. Expires 3-26-2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
MAY 14 2001
CONFIDENTIAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Wheelock Well #: 3
 Sec. 3 Twp. 32S S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI Wireline Services: DIL, CNL-CDL-PE & BHC Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Elgin</td> <td>3359</td> <td>- 1863</td> </tr> <tr> <td>Heebner</td> <td>3506</td> <td>- 2010</td> </tr> <tr> <td>Lansing</td> <td>3680</td> <td>- 2184</td> </tr> <tr> <td>Stark</td> <td>4052</td> <td>- 2556</td> </tr> <tr> <td>Mississippi</td> <td>4234</td> <td>- 2738</td> </tr> </table>	Name	Top	Datum	Elgin	3359	- 1863	Heebner	3506	- 2010	Lansing	3680	- 2184	Stark	4052	- 2556	Mississippi	4234	- 2738
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	60/40 Poz	150	3% cc 25 gel
Production	7 7/8"	5 1/2"	14#	4343'	ASC	100	5#/sk koiseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
4	4234' - 4244'	1000 gal 10% MCA acid			
RELEASED		RECEIVED			
JUL 10 2002		MAY 14 2001			
FROM CONFIDENTIAL		CONSERVATION DIVISION			
TUBING RECORD		Liner Run			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
2 3/8"	4251'				
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3/30/01		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	19	182	43	9,579	32.4

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____