

## SIDE ONE

B  
JndSTATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # ... 6006 6/85  
 name ... Molz Oil Company  
 address R.R. #2, Box 54  
 City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz  
 Phone ... 296-4558

Contractor: license # ... 5658  
 name ... Sweetman Drilling, Inc.

Wellsite Geologist ... Gordon W. Keen  
 Phone ... 405-947-1238

PURCHASER .....

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

AWO: old well info as follows:  
 Operator .....  
 Well Name .....  
 Comp. Date ..... Old Total Depth .....

## WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8/23/84 8/27/84 8/28/84

Spud Date Date Reached TD Completion Date

3415 .....

Total Depth PBTD 76'-13 5/8" Conductor

Amount of Surface Pipe Set and Cemented at 252' 8 5/8" feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
 from ..... feet depth to ..... w/ ..... SX cmt

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15 - 007-21,896

County ... Barber  
 Approx. ....  
 SW. NW. SE. .... Sec 4 ..... Twp. 32. Rge. 12. .... West  
 (location)

1670... Ft North from Southeast Corner of Section  
 2495... Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

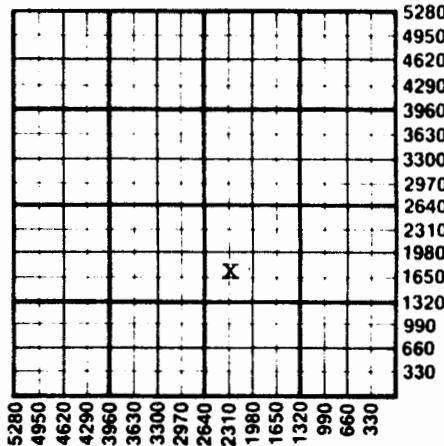
Lease Name ... Houlton ..... Well# ... 1

Field Name ... Medicine River .....

Producing Formation ... D. & A. in Elgin SS .....

Elevation: Ground ... 1480 ..... KB ... 1490 .....

## Section Plat



## \* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # .....

Groundwater ..... Ft North From Southeast Corner and  
 (Well) ..... Ft. West From Southeast Corner of  
 Sec Twp Rge  East  West

Surface Water ..... Ft North From Southeast Corner and  
 (Stream, Pond etc.) ..... Ft West From Southeast Corner  
 Sec Twp Rge  East  West

Other (explain) .....  
 (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # .....

SEP 20 1984

## SIDE TWO

Operator Name ... Molz Oil Co. .... Lease Name ... Houlton ... Well#1 ... SEC 4 ... TWP. 32 ... RGE. 12 ...  X East  X West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
			Name	Top	Bottom
Red beds & anhydrite				0	1080
Anhydrite and shale				1080	1800
Limestone and shale				1800	2580
Sandstone, fine grained, mica, cak., NS			Indian Cave	2580	2600
Shale gray				2600	2715
Lime and shale				2715	3398
Shale black carbonaceous				3398	3401
Limestone tan fine crystalline			le Compton	3401	3408
Sandstone gray fine grained, friable mecaieous, cale. F-G porosity staining and flourescence				3408-	3415
Total depth					3415

No Electric Logs Run:

DST #1 3406-15 (Elgin) Rec. 15' Sl GCM, oil spotted, 240' salt water,  
clorides 132,000 PPM, 116°F. IF 78#-90#/30", ICIP 849#/45"  
FF 135-157#/60", FSIP 860#/90", IH 1926#, FH 1904#

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used						
Report all strings set - conductor, surface, intermediate, production, etc.						
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used
Conductor	17. 1/2"	13. 3/8"		76' GL		
Surface	12. 1/4"	8. 5/8"	24#	265. KB	Common	100(Circ.)
PERFORATION RECORD specify footage of each interval perforated				Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)		
						Depth

4-32-12W

PL

WELL LOG

Houlton #1  
1670'FSL 2495' FEL 4-32S-12W  
Barber County, KS.  
API# 15-007-21896

Name of Operator: Molz Oil Company  
RR #2  
Kiowa, KS. 67070

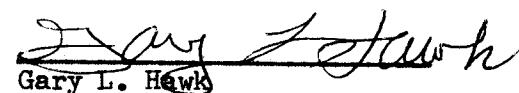
Date Plugged: August 27, 1984

<u>FROM</u>	<u>TO</u>
0	1350 Red Bed
1350	3415 Lime & Shale
	3415 Total Depth

STATE OF KANSAS

COUNTY OF BARTON ss

Gary L. Hawk, Secretary of Sweetman Drill Inc. being first duly sworn on oath says: That I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct.

  
Gary L. Hawk

Subscribed and sworn before me this 6th day of September, 1984.

  
Sandra M. Gregg  
Notary Public Barton County

My Commission Expires:

