

4-32-12W<sup>P</sup>  
Compt. And

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5116 EXPIRATION DATE 6-30-83

OPERATOR Wellwin Drilling Corp. API NO. 15-007-21,483

ADDRESS P.O. Box 627 COUNTY Cowley

Winfield, Ks 67156 FIELD \_\_\_\_\_

\*\* CONTACT PERSON John Rush PROD. FORMATION \_\_\_\_\_

PHONE (316) 221-3461

PURCHASER UPG, Inc. LEASE McDaniels

ADDRESS P.O. Box 66 WELL NO. #4-1

Liberal, Ks 67901 WELL LOCATION C of SW SW

DRILLING CONTRACTOR Wellwin Drilling Corp 660 Ft. from West Line and

ADDRESS P.O. Box 627 660 Ft. from South Line of

Winfield, Ks 67156 the SW (Qtr.) SEC 4 TWP 32 RGE 12 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

State Geological Survey  
WICHITA BRANCH

WELL PLAT				(Office Use Only)
				KCC _____
				KGS <input checked="" type="checkbox"/>
				SWD/REP _____
				PLG. _____

TOTAL DEPTH 4655 PBTD \_\_\_\_\_

SPUD DATE 11-05-82 DATE COMPLETED 11-15-82

ELEV: GR 1481 DF 1483 KB 1486

DRILLED WITH ~~ROD~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 387 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

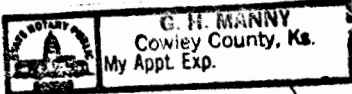
A F F I D A V I T

John M. Rush, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John M. Rush  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of Dec, 1982.



G. H. MANNY  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2 March 1985

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 27 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Shale & Sand		0	3358	Elgin	3358-1872
" "		3358	3452	Herbner	3452-1966
" "		3452	3540	Douglas	3540-2054
" "		3540	3634	Lansing	3634-2148
Lime & Shale		3634	4210	KC Lime	
" "		4210	4452	Mississippi	4210-2724
" "		4452	4474	Misner	4452-2966
" "		4474	4596	Viola	4474-2988
				Simpson	4596-3110
DST #1 3364-3378 op. 30, 51 60 op 30, 5160, rec 310 GCO, 496 GCW IHP 1648# 2nd FF 317# FHP 1550# 2nd SI 994# IF 181# FF 226# ISI 987# 2IF 292#					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	387	Common	200	Com @ 3% cc
Production		5 1/2	14.5#	5654	60-40 pos	300	18% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			25 hots/foot		3362-3369
Size	Setting depth	Pecker set at			
2 7/8	3358				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gals of 71/2 % Demud	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-14-82	Pumping	36.5
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	70	
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	No	
	Perforations	CFPB
	3362-3369	

4-35-15m