

*Incl* ✓ 8

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5116  
Name Wellwin Drilling Corp.  
Address P.O. Box 627  
Winfield, KS 67156  
City/State/Zip

Purchaser: Koch Oil (Oil)  
Central States (Gas)

Operator Contact Person John M. Rush  
Phone (316) 221-3161

Contractor: License # 5107  
Name JJ: 30, Inc

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

....12-11-85 .....12-15-85 ....12-16-85  
Spud Date Date Reached TD Completion Date  
.....3160' .....  
Total Depth PBTD

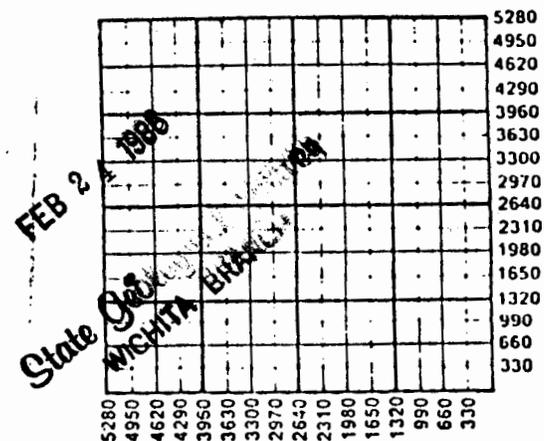
Amount of Surface Pipe Set and Cemented at 424 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API No. 15-007-22,106  
County Barber  
SW NW SW Sec 4 Twp 32 Rge 12 East West

...1650... Ft North from Southeast Corner of Section  
...4950... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Rynarson Well # A-2  
Field Name Medicine River  
Producing Formation Flain Sandstone  
Elevation: Ground 1179! KB1484!

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Operator Name Wellwin Drilling Corp. Lease Name Rymerson Well # 2

Sec. 4 Twp. 32 Rge. 12  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Log Tops

*Indian Cave Sandstone	2579	-1095
*Stotler Limestone	2766	-1282
Tarkio Limestone	2810	-1326
Queen Hills Shale	3375	-1891
Base Lecompton	3379	-1895
Elgin Sandstone	3385	-1901

Name	Top	Bottom
Sand & top soil	0'	41'
Red bed	41'	384'
Shale	384'	1430'
Shale & lime	1430'	1770'
Shale	1770'	2200'
Shale & lime	2200'	2500'
Lime & shale	2500'	2857'
Shale & lime	2857'	3065'
Lime & shale	3065'	3360'
Sand, shale & lime	3360'	3460'
Rotary total depth	3460'	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	74 Bbls	80 MCF	8 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

..3382-3388...

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	21#	424'	Class A	275	1% CF, 2% GC
PRODUCTION	7-7/8"	5-1/2"	14#	3459'	60/40	100	1.8% salt, 2% gel, 75% CFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	3382-3388	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2-7/8	3458			

Date of First Production Jan. 10 1986 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....