

KANSAS DRILLERS LOG

samples on this well.

API No. 15 — 007 — 20,709
County Number

Operator

Texas Oil & Gas Corp.

Address

200 W. Douglas Suite 300 Wichita, Ks. 67202

Well No

#1

Lease Name

Clarke "C"

Footage Location

2310

feet from (N) (S) line

660

feet from (E) (W) line

Principal Contractor

Slawson Drilling

Geologist

Gary J. Holstin

Spud Date

1-6-79

Total Depth

4270'

P.B.T.D.

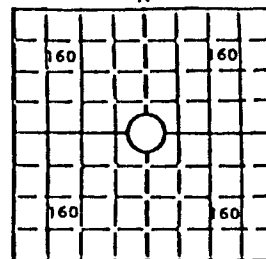
4215'

Date Completed

3-1-79

Oil Purchaser

N/A

S. 5 T. 32 R. 12
Loc. 2310' FSL & 660' FEL
County Barber640 Acres
N

Locate well correctly

Elev.: Gr. 1479'

DF KB 1484'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	266'	lite common	100 150	3% CaCl, 2% Gel
Production		2-7/8"	6.5#	4268'	Class "A"	175	10% Gel, 75% CFR-5# Gils/sx

LINER RECORD

Top, ft. N/A
Bottom, ft. N/A
Sacks cement N/A

PERFORATION RECORD

Shots per ft. 2 JSPF
Size & type 2-7/8"
Depth interval 4190-4214'

TUBING RECORD

2 JSPF
N/A
4190-4214'Size N/A
Setting depth N/A
Packer set at N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal acetic acid & 100 gal 1% KCl	4190-4214'
attempted to acidize w/2000 gal 7½% HCl & 1½% HF	4190-4214'
frac w/68,700 gal wtr + 112,000# sand	4190-4214'
acidized w/2000 gal 7½% HCl + 1½% HF	4190-4214'

OCT 06 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

INITIAL PRODUCTION

Date of first production 6-13-79
Producing method (flowing, pumping, gas lift, etc.) flowingRATE OF PRODUCTION PER 24 HOURS
Oil N/A bbls. Gas 1250 MCF Water none bbls. Gas-oil ratio N/A CFPBDisposition of gas (vented, used on lease or sold)
Peoples Natural Gas Pipeline

Producing interval(s) 4190-4214'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 67217. Phone AC 316-522-2206. If confidential custody is desired, please call 316-522-2250. OCT 1 1987

Texas Oil & Gas Corp.

Well No. #1	Lease Name Clarke "G"	gas
S 5 T 32 R 12 ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herington	1761	-277		
Winfield	1830	-346		
Ft. Riley	1956	-472		
Wreford	2104	-620		
Cottonwood	2303	-819		
Indian Cave sandstone	2608	-1124		
Wabaunsee	2631	-1147		
Howard	2923	-1439		
Topeka	3022	-1538		
Heebner	3486	-2002		
Douglas group	3526	-2042		
Douglas sandstone	3534	-2050		
Iatan	3673	-2189		
Lansing	3683	-2199		
Kansas City	4090	-2606		
Cherokee	4153	-2669		
Mississippi	4188	-2704		
TD	4270			
PBTD	4215			
NO DST's				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Harold A. Brown</i> Signature HAROLD A. BROWN District Exploration Manager OCT 1 1987 Title July 13, 1979 Date
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DRILLERS LOG

15-007-20709
5-32-12W

OPERATOR: Texas Oil & Gas Corp.
Suite 300, 200 Douglas Street
Wichita, Kansas 67202

LEASE: Clark 'G' No. 1
N/2 NE SE Sec. 5-32S-12W
Barber County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 1/6/79

COMPLETED: 1/11/79

RTD: 4270'

SURF. CASING: 8-5/8" set at 266' with 250 sx cement

PIPE 2-7/8" tubing set at 4269' with 175 sx cement

0' to 170' Red Bed
170' to 270' Shale (12 1/4" Surface hole 270')
270' to 1280' Shale
1280' to 1685' Shale & Shells
1685' to 1878' Shale
1878' to 2175' Shale with lime stks.
2175' to 2702' Shale & Lime
2702' to 3375' Lime & Shale
3375' to 3635' Shale with lime
3635' to 4056' Lime & Shale
4056' to 4220' Lime with shale
4220' to 4270' Lime & Shale
RTD 4270'

RECEIVED
STATE GEOLOGICAL COMMISSION

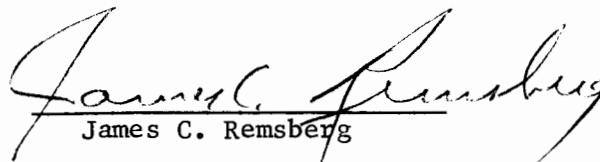
JAN 22 1979

RECEIVED
STATE GEOLOGICAL COMMISSION
WICHITA, KANSAS

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc.
hereby state that the above is an accurate copy of the Clark 'G' No. 1 log
for Texas Oil and Gas Corp.


James C. Remsberg

Subscribed and sworn to me this 19th day of January, 1979