

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5993 EXPIRATION DATE 6/26/83

OPERATOR KBW Oil & Gas Company API NO. 15-007-21,544-A

ADDRESS 3632 N.W. 51st, Suite 205 COUNTY Barber

Okla. City, OK 73112 FIELD Wildcat

** CONTACT PERSON Gordon W. Keen PROD. FORMATION Mississippi
PHONE 405/947-1238

PURCHASER Getty Oil Purchasing LEASE Aubley

ADDRESS One Williams Center, Suite 2424 WELL NO. 1

Tulsa, OK 74172 WELL LOCATION SE/4-NE/4

DRILLING Sweetman Drilling Inc. 660 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS One Main Place, Suite 410 the NE (Qtr.) SEC 7 TWP 32 RGE 12W.

Wichita, KS 67202

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR KCC
ADDRESS KGS
SWD/REP
PLG.

TOTAL DEPTH 4,303' PBTD 4280'

SPUD DATE 5/3/83 DATE COMPLETED 5/5/83

ELEV: GR 1504 DF 1511 KB 1514.5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 304' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval (feet)
Acid 1,000 gal. 15% HCL, Frac with 635 bbls. jelled salt water	4238-48
and 20,000# sand. Injection rate 30 BPM.	

Date of first production 6/1/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34°
Estimated Production -I.P. Oil 25 bbls. Gas 15 MCF Water 85 % 140 bbls. Gas-oil ratio 600/1	Disposition of gas (vented, used on lease or sold) Used on Lease	Perforations 4238-48' (Name)

SIDE TWO
W51-28-7

ACO-1 WELL HISTORY

OPERATOR KBW Oil & Gas Company

LEASE Aubley

SEC. 7 TWP. 32 RGE. 12W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
BARBER COUNTY 7-32-12W. C SE NE KBW OIL & GAS COMPANY, #1 AUBLEY 3632 N W 51ST. #205. OKLAHOMA CITY, OK 73112 CONTR. SWEETMAN DRILLING, INC. API 15-007-21,554-A 4 W OF MEDICINE LODGE, KS FLD. OWWO / WC (1/2 W OF MEDICINE RIVER; ONE FROM PROD) ELV 1514 KB / LOG WINF 1970- 456 IND CV 2630-1116 WAB 2680-1166 TOP 3073-1559 HEEB 3539-2025 DOUG 3597-2083 LANS 3714-2200 BKC 4138-2624 MISS 4235-2721 RTD 4270-2756 LTD 4273-2759 OLD INFO: OPERATOR WAS WESX PETROLEUM, INC. #1 AUBLEY, SPD 12 29 82, SET 8 5-8 " 304 / 250 SX, COMP. AS D & A / MISS 1-7-83, (CARD ISSUED 2-10-83). CONTR MUSTANG DRILLING DST (1) 4235-4250 (MISS) / 30-45-60-45, 1626' GIP, REC 60' GCM, 40' O & GCM, SIP 268-161#, FP 70-70 / 70-70# DST (2) 4240-4270 (MISS) / 30-45-60-45, REC 60' GCM, 180' GCMW, SIP 1211-1008#, FP 26-67 / 107-120# NOTE: ORIGINALLY FIRST REPORTED MUSTANG DRILLING & EXPLORATION, INC., AS OPERATOR NEW INFO: FR 4/27/83, LOC 5/4/83 Drilled cement plugs to 960' 5/5/83 Washed old hole to 4272' Drilled Mississippi Cherty Limestone Total Depth No additional DST's Open hole logs, etc., taken. Bond & corr. log taken in cased hole.	4272	4303		4303'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4"	8 5/8"	24#	304.	Common	225	
Production	7 7/8"	4 1/2"	11.6#	4301	Common	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	Jet	4238-44
Size	Setting depth	Packer set at	1	Jet	4244-48
2 3/8	4,250'	None			