

1742
CONFIDENTIAL

RELEASED

OCT 0 8 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 5047Name: Rupe Oil Company, Inc.Address 438 OhioP. O. Box 2273City/State/Zip Wichita, Kansas 67201

Purchaser: _____

Operator Contact Person: _____

Phone (____) _____

Contractor: Name: Lobo Drilling CompanyLicense: #5864Wellsite Geologist: Kenneth M. LeBlanc

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

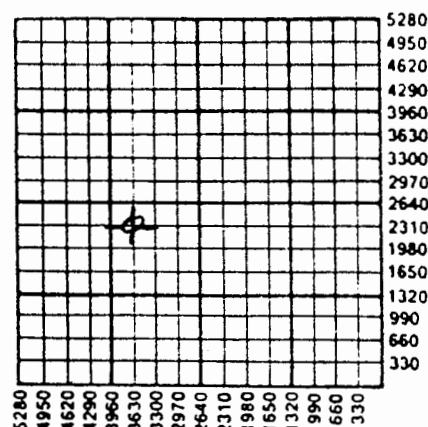
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable8/ 8/90 8/13/90 8/13/90

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 007-22,325 FROM CONFIDENTIALCounty BarberNW NE SW Sec. 8 Twp. 32S Rge. 12 East West ☒2310 Ft. North from Southeast Corner of Section3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Clarke Well # 1Field Name Wildcat

Producing Formation _____

Elevation: Ground 1560' KB 1569'Total Depth 3700 PBDT _____Amount of Surface Pipe Set and Cemented at 272 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William B. ClementTitle Petroleum Geologist Date 9/17/90Subscribed and sworn to before me this 17th day of September, 19 90.Notary Public Faye W. Leach SEP 18 1990

FAYE W. LEACH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/30/93

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ KSPA
☒ KGS ☐ Plug ☒ Other (Specify) IS

8-32-12W

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Clarke Well # 1
 Sec. 8 Twp. 32S Rge. 12 ☐ East County Barber
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

DST #1 3488' - 3530' 30"-60"-30"-60".
 Strong blow.
 Rec. 60' Muddy Water, 810' Water.
 IFP 107-268#, FFP 355-409#,
 ISIP 622#, FSIP 569#. Temp. 118°

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Onaga Shale	2667'	2722'
Tarkio Limestone	2906'	
Lecompton Limestone	3405'	
Kanwaka Shale	3491'	3531'
Oread Limestone	3531'	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	272'	60/40 Poz		
					Mix	190	3% Gel, 2% CC

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval