State Geological Survey
WICHITA, BRANCH

# KANSAS DRILLERS LOG

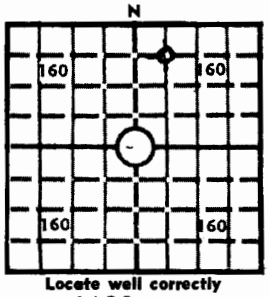
API No. 15 — 007 (County) — 20913 (Number)

S. 8 T. 32 R. 12 E (W)

Loc. C NW NE

County Barber County

640 Acres




Locate well correctly

Elev.: Gr. 1489

DF _____ KB 1494

Operator: Texas Oil & Gas Corp.

Address: 200 W. Douglas, Suite 300, Wichita, KS 67202

Well No.: #3

Lease Name: Clarke "G"

Footage Location: 660 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor: Slawson

Geologist: Core Laboratories

Spud Date: 4-12-80

Total Depth: 3525'

P.B.T.D.: N/A

Date Completed: 4-18-80

Oil Purchaser: N/A

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---|---|---|---|---|---|---|---|
| Surface | 12¼" | 8-5/8" | N/A | 259' | N/A | 250 | N/A |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

## LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|---|---|---|
| N/A | N/A | N/A |

## TUBING RECORD

| Size | Setting depth | Packer set at |
|---|---|---|
| N/A | N/A | N/A |

## PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---|---|---|
| N/A | N/A | N/A |
| | | |
| | | |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|---|
| N/A | N/A |
| | |
| | |

## INITIAL PRODUCTION

Date of first production: D & A

Producing method (flowing, pumping, gas lift, etc.): N/A

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---|---|---|---|---|
| | N/A bbls. | N/A MCF | N/A bbls. | N/A CFPB |

Disposition of gas (vented, used on lease or sold): Dry Hole

Producing interval(s):

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044

perator
Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Dry Hole

| Well No. | Lease Name |
|---|---|
| #3 | Clarke "G" |

S 8 T 32 R 12 E/W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|---|---|---|---|
| Herington | 1784 | -290 | | |
| Winfield | 1852 | -358 | | |
| Towanda | 1922 | -428 | | |
| Wreford | 2114 | -620 | | |
| Cottonwood | 2328 | -834 | | |
| Onaga | 2598 | -1104 | | |
| Indian Cave | 2610 | -1116 | | |
| Stotler | 2795 | -1301 | | |
| Topeka | 3068 | -1574 | | |
| Heebner | 3515 | -2021 | | |
| DST #1, 3413-25' (Elgin), w/results as follows: | | | | |
| IFP/30": 47-213#, fair blow | | | | |
| ISIP/60": 1078# | | | | |
| FFP/45": 248-426#, fair blow | | | | |
| FSIP/90": 1090# | | | | |
| Rec: 62' NW, 930' SW (Chl=135,000 ppm) | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Hal Brown
HAROLD A. BROWN Signature
District Exploration Manager
Title
April 18, 1980
Date