

## KANSAS DRILLERS LOG

API No. 15 — 007 — 20,988  
County Number

Operator Texas Oil &amp; Gas Corp.

Address 200 W. Douglas, Suite 300, Wichita, KS 67202

Well No. #1 Lease Name Hough

Footage Location  
660' feet from (N) XX line 660' feet from (W) line

Principal Contractor H-30, Rig 5 Geologist Prof. Well Logging

Spud Date 8-29-80 Total Depth 3520' P.B.T.D. N/A

Date Completed 9-4-80 Oil Purchaser N/A

## CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	332'		300	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

## TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
N/A, D&A		Dry Hole			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	N/A	N/A	N/A	N/A	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Dry Hole			N/A		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Dry Hole

Well No.  
#1

Lease Name  
Hough

S 9 T 32S R 12 W

### WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1774	-288		
Winfield	1839	-353		
Towanda	1905	-419		
Fort Riley	1959	-473		
Flor.	1997	-511		
Wreford	2108	-622		
Cottonwood	2307	-821		
Onaga Sh	2588	-1102		
Indian Cave Sd	2597	-1111		
Wabaunsee	2638	-1152		
Stotler	2782	-1296		
Tarkio	2828	-1342		
Topeka	3050	-1564		
Elgin	3423	-1937		
Heebner	3494	-2008		
TD	3520			
Ran O.H. Logs				
No DSTs.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

  
HAROLD R. TRAPP  
District Geologist

Signature

Title

September 5, 1980

Date

## KANSAS DRILLERS LOG

State Geological Survey  
WICHITA BRANCHSEC. 9 T. 32 N. 12W  
LOC. 660' FNL & 660' FWL

COMPANY Texas Oil &amp; Gas Corp.

FARM Hough

NO. 1

COUNTY Barber

ROTARY TOTAL DEPTH 3,520'

COMM. August 29, 1980 COMP. September 5, 1980

CONTRACTOR H-30, Inc. (Rig #5)

ISSUED September 15, 1980

## CASING

10 3/4"

8 5/8" Set at 327' cemented w/300 sxs cement

5 1/2"

4 1/2"


ELEVATION 1,486' K.B.

## FIGURES INDICATE BOTTOM OF FORMATIONS

Sand, Shale and Red Bed	348'
Red Bed and Shale	638'
Shale and Red Bed	1,600'
Lime and Shale	1,790'
Shale and Lime	2,125'
Lime and Shale	2,500'
Shale and Lime	2,748'
Lime and Shale	3,200'
Shale and Lime	3,520'
Rotary Total Depth	3,520'

I hereby certify the above and foregoing to be  
a true and correct log of the above described  
well as shown by the drilling reports.

H-30, INC.

  
 Dean Britting

State of Kansas )  
 ) ss:  
 County of Sedgwick )

Subscribed and Sworn to before me a Notary Public  
in and for said county and state this 15th day of  
September, 1980.

11-1/80