

**State Geological Survey
WICHITA BRANCH**

11-32-12W
gnd
PI



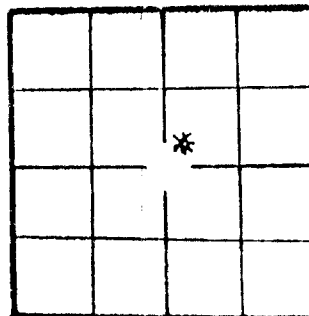
AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (01), gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Graves Drilling Co., Inc. API NO. 15-007-21,393
ADDRESS 910 Union Center COUNTY Barber
Wichita, Kansas FIELD Bloom North
**CONTACT PERSON Betty Brandt PROD. FORMATION Mississippi
PHONE 265-7233 LEASE Smith
PURCHASER Koch Oil Company WELL NO. 3
ADDRESS P. O. Box 2256 WELL LOCATION SW SW NE
Wichita, Kansas 67201 330' Ft. from South Line and
DRILLING Graves Drilling Co., Inc. 330 Ft. from West Line of
CONTRACTOR ADDRESS 910 Union Center the NE/4 SEC. 11 TWP. 32S RGE. 12W
Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4320' PBD 4303'
SPUD DATE 2-10-82 DATE COMPLETED 2-17-82
ELEV: GR 1454' DF 1462' KB 1465'

DRILLED WITH ~~CONCRETE~~ (ROTARY) (~~AKK~~) TOOLS (New) / ~~CONCRETE~~ casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8-5/8"	23#	409'	common cement	275	2% Cel, 3% CC
Long string	7-7/8"	4 1/2"	10.5#	4318'	common cement	125	10 bbl. salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4234'-4236'; 4240'-4250
TUBING RECORD					4254'-4262'; 4273'-4276
Size	Setting depth	Packer set at			
2"	4230'				

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 17 1983

CONSERVATION DIVISION
Wichita, Kansas

of lowest fresh water producing stratum Neogene Depth 110'
 Estimated height of cement behind Surface Pipe to surface.
 USED? No

11-32-12w

WELL LOG

3 Smith

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red bed & sand	0	408	Log Tops:	
Red bed	408	802	Elgin Shale	3236 (-1771)
Shale & lime	802	2607	Elgin Sand	3261 (-1796)
Lime & shale	2607	2770	Heebner	3484 (-2019)
Shale & lime	2770	3160	Douglas Sand	3633 (-2168)
Lime & shale	3160	3490	Lansing	3665 (-2200)
Shale & lime	3490	3668	Stark	4048 (-2583)
Lime & shale	3668	3979	Mississippi	4231 (-2766)
Shale & lime	3979	4099	LTD	4321 (-2856)
Lime & shale	4099	4175		
Shale & lime	4175	4320		
Rotary Total Depth		4320		
No Drill Stem Tests.				

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized with 2000 gallons of 7½% acid		Same as above	
Frac with 35,000# 10-20 and 15,000# 8-12 sand & 1330 gelled 2% KCL water		same as above	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Water 40 MCF	Gas-oil ratio 1:1 C/PB
Disposition of gas (vented, used on lease or sold)		Perforations	
sold - KPL		See above	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.