



11-32-12W
O-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5109 EXPIRATION DATE 6-30-83

OPERATOR Aylward Drilling Co. API NO. 15-007-21,494

ADDRESS 909 First National Bank Building COUNTY Barber

Wichita, Kansas 67202 FIELD Bloom North

** CONTACT PERSON Frank Hamlin PROD. FORMATION Mississippian

PHONE 316 265-6656

PURCHASER Permian Corporation LEASE Smith "B"

ADDRESS 9810 E. 42nd Street  WELL NO. 6

Tulsa, Oklahoma 74145 WELL LOCATION S/2 N/2 SE/4

DRILLING Graves Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR 1220 Ft. 6

ADDRESS 910 Union Center 1320 Ft. from East Line of

the SE (Otr.) SEC 11TWP32S RGE12W

PLUGGING	WELL PLAT	(Office)
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CONTRACTOR

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 Use ()

ADDRESS					KCC
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TOTAL DEPTH 4315' PBTD 4303'

SPUD DATE 9-13-82 DATE COMPLETED 9-20-82

ELEV: GR 1453 DF 1461 KB 1464

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CD-11809

~~USED TO DISPOSE OF WATER FROM THIS LAKE (C-20,013)~~

Amount of surface pipe set and cemented 407' w/ 275 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: P. Frank Hamlin, being of lawful age, hereby certifies

I am the defendant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



P. Frank Hamlin

W21-28-11

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Aylward Drilling Co. LEASE Smith "B"-6 SEC. 11 TWP. 32 SRGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed & sand	0	407		
Red bed	407	1305		
Shale	1305	1850		
Shale & lime	1850	3200		
Lime & shale	3200	3427		
Shale & lime	3427	4270		
Lime & shale	4270	4315		
Rotary Total Depth		4315		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
250 gals. of MCA plus fractured with 20,000# of 10-20 sand			The same perforated	
			interval indicated above	
Date of first production 10-6-82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 32°
RATE OF PRODUCTION PER 24 HOURS	Oil 68 bbls.	Gas 40 MCF	Water %	Gas-oil ratio .59 CFPB
Disposition of gas (vented, used on lease or sold) Selling to Kansas Power & Light			Perforations 4238-44 & 4246-56	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD							
New or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20#	407'	common	275 sx.	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	4313'	common	100 sx.	10 bbl. salt preflush
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD				3	3/8"	4238-44	
Size	Setting depth	Packer set at		3	3/8"	4246-56	
2 3/8"	4282						