

11-32-12W

TYPE

State Geological Survey  
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5109 EXPIRATION DATE June 30, 1984

OPERATOR Aylward Drilling Company API NO. 15-007-21,616

ADDRESS 909 First National Bank Building COUNTY Barber

Wichita, Kansas 67202 FIELD Bloom North

\*\* CONTACT PERSON Frank Hamlin PROD. FORMATION Mississippian

PHONE 316 265-6656

PURCHASER Koch Oil Company LEASE Smith "B"

ADDRESS Box 2256 WELL NO. 7

Wichita, Kansas 67201 WELL LOCATION Approx, W/2 NW SE

DRILLING CONTRACTOR Graves Drilling Co., Inc. #5428, 6-30-84 1880 Ft. from South Line and

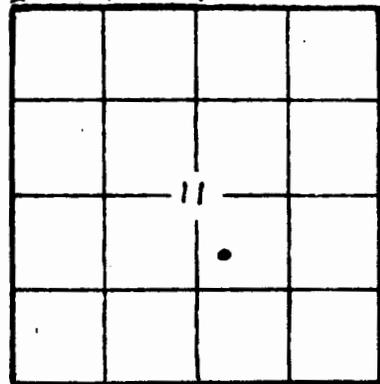
ADDRESS 910 Union Center 2310 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC11 TWP32S RGE 12 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC  
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 4325' PBD 4312'

SPUD DATE 8-2-83 DATE COMPLETED 8-10-83

ELEV: GR 1452' DF 1460' KB 1463'

DRILLED WITH ~~SAKEX~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11809 (C-20,013)

Amount of surface pipe set and cemented 411 w/275 sx DV Tool Used? No

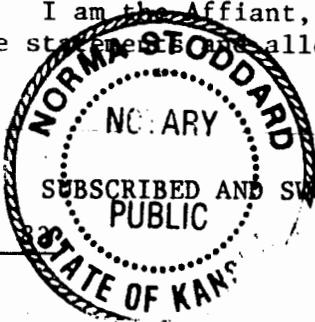
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. Frank Hamlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



*P. Frank Hamlin*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September, 1983

*Norma Stoddard*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 0 1983  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (N)

OPERATOR Aylward Drilling Co. LEASE Smith "B" SEC. 11 TWP. 32S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 7

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Red bed & sand	0	411		
Red bed & shale	411	1440		
Shale & lime	1440	2168		
Lime & shale	2168	2425		
Shale & lime	2425	2838		
Lime & shale	2838	2950		
Shale & lime	2850	3472		
Lime & shale	3472	3623		
Shale & lime	3623	4325		
Rotary Total Depth		4325		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	411'	common	275 sx.	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4322'	common	100 sx.	10 bbl. salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4246-56
TUBING RECORD			3		4259-65
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/250 gallons of mud acid	4246-56 & 4259-65
Fraced w/20,000# sand	4246-56 & 4259-65

Date of first production August 19, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. 32 bbls.	Gas MCF	Water % 0 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		

Sh262

11-35-1983