

Incl 4/25/85
6-28-86
KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202
Purchaser Koch Industries
Box 2256, Wichita, KS 67201
Operator Contact Person Jim Thatcher
Phone 316 265 3351

Contractor: License # 5428
Name Graves Drilling Co.

Wellsite Geologist K. B. Hamlin
Phone 316 265 6656

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-20-85 3-28-85 3-28-85
Spud Date Date Reached TD Completion Date
4275' 4225'
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 518 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-22,018
County Barber
NW SW SE Sec. 11 Twp. 32S Rge. 12 East West
990
2310 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Smith "B" Well # 9-11.
File Name Bloom North
Producing Formation Mississippi
Elevation: Ground 1450 KB 1461
Section Plat

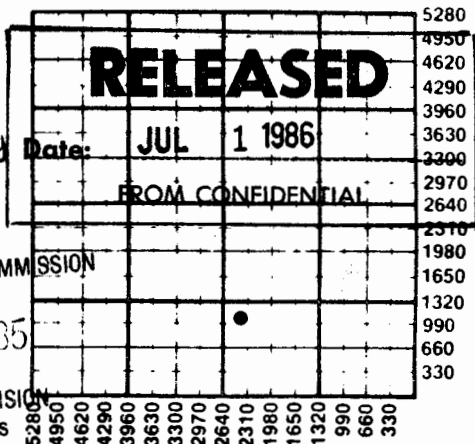
CONFIDENTIAL

JUL 1 8 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

APR 9 5 1985

State Geological Survey
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION

APR 25 1985



CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD 11809 (C-20013)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-294
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 990 Ft North from Southeast Corner (Stream, pond etc) 2460 Ft West from Southeast Corner SE/4 Sec 11 Twp 32S Rge 12 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Gear Petroleum Co. Inc. Lease Name..... Smith, W.B. Well #. 9-11.

Sec. 11 Twp. 32S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4240-75, Times 30/60/45/90, 34 MCF, 330' MGO, Flow P 81/111-121/142, SIP 1273/1204

Name	Top	Bottom
LeCompton	3287	
Heebner	3496	
Douglas Sand	3624	
LKC	3673	
Mississippi	4237	
TD	4275	

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	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	80	35	2	4375	33
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4242-75
 Used on Lease

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8	23#	518'	pozmix	275	2% Gal. 3% CO
Production	7-7/8"	4-1/2	10.5#	4242'	common	125	10 BBL salt

pre-flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
Open hole	4242-75	500 Gal Mud Acid	4242-75
		40,000% sand frac	4242-75

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2	4240	-		

Date of First Production 4/17/85
 Producing Method Flowing Pumping Gas Lift Other (explain).....