

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH
(REV) ACO-1

AUG

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.API NO. 15-007-21,359ADDRESS 107 N. Market, Suite 300COUNTY BarberWichita, Kansas 67202FIELD Bloom**CONTACT PERSON D. R. RamsayPROD. FORMATION PluggedPHONE 265-2897LEASE Vanderwork

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SE-SE-SWDRILLING MacDonald Drilling, Inc.330 Ft. from South Line and

CONTRACTOR _____

2310 Ft. from West Line ofADDRESS 107 N. Market, Suite 300the SW/4 SEC. 14 TWP. 32 RGE. 12WWichita, Kansas 67202

WELL PLAT

PLUGGING MacDonald Drilling, Inc.

CONTRACTOR _____

ADDRESS 107 N. Market, Suite 300KCC
KGS ☒
(Office
Use)Wichita, Kansas 67202TOTAL DEPTH 4872 PBTD SurfaceSPUD DATE 2-24-82 DATE COMPLETED 3-16-82ELEV: GR 1507 DF 1520 KB 1521DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

14
RELEASED
JUN 9 1982
Date: _____
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 403 DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barber SS, I, _____D. R. Ramsay OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Drilling Superintendent (FOR)(OF) Eagle Explorations, Inc.OPERATOR OF THE Vanderwork LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

6:21-SE-W

CONFIDENTIAL

14-32-12w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGIC MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippi- Chert white, weathered, slightly fossiliferous, poor-fair vugular porosity, fair intercrystalline porosity, abundant brown oil stain, fair show free oil, fair fluorescence, fair odor. DST #1 30-60-60-90 ISIP 461, IFP 41-60, FFP 60-72, FSIP 400, IHP 2108, FHP 2026, Blow- P.F.: Fair air blow, on V.O.: strong air blow Rec. 60' slight gas cut mud, 190' slightly oil-gas cut mud	4323	4346	Heebner	3556(-2033)
			Brown Lime	3734(-2213)
			Lansing	3754(-2233)
			Base K.L.	4242(-2721)
			Mississippi	4327(-2806)
			Kinderhook	4513(-2992)
Simpson Sand - Sandstone, white-light brown-light gray, medium grain, fair sorting, poor-fair intergrain porosity, trace brown black oil stain, poor-fair fluorescence, no odor, trace free oil. DST #2 30-60-60-90 ISIP 584, IFP 31-31 FFP 31-51, FSIP 389, IHP 2282, FHP 2169 Blow on P.F.: weak air blow throughout on V.O.: weak air blow throughout Rec. 15' mud, 45' slightly oil & gas cut mud	4710	4721	Chattanooga	4559(-3068)
			Viola	4625(-3104)
			Simpson Shale	4699(-3178)
			Simpson Sand	4701(-3180)
			Arbuckle	4823(-3302)
Simpson Sand-Sandstone, clear, medium grain, fair intergrain porosity, black oil stain, fair-good show, brown free oil, poor-fair fluorescence, fair sorting, no odor. D.S.T. #3 30-60-30-30 ISIP 1269, IFP 31-31 FFP 31-31, FSIP 1126, IHP 2210, FHP 2210 Blow: on P.F.: weak air blow throughout on V.O.: weak air blow dead in 10 min. Flush tool, no blow Rec. 60' mud(no oil) Lower Mississippi-Chert, white, fresh, some weathered poor fair intercrystalline porosity, poor fair show free-oil, good fluorescence, brown black oil stain con't	4726	4736		
	4364	4420		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24	403'	Common	300	+3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

SIZE RECORD