

14-32-1284/81

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS AND THE SILVER BULLET OIL CO'S

API NO. 15-007-21,290

ADDRESS 807 N. Waco - Suite 3A
Wichita, Kansas 67203

COUNTY Barber State Geological Survey
FIELD Bloom WICHITA, BRANCH

**CONTACT PERSON John McPherson
PHONE 264-1800

PROD. FORMATION Mississippi

PURCHASER

LEASE ON THE ROCKS

ADDRESS

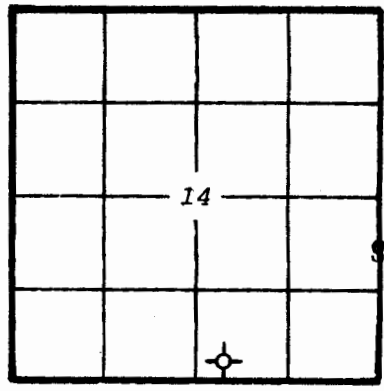
WELL NO. 1

DRILLING SUPREME DRILLING, INC.
CONTRACTOR
ADDRESS 9235 E. Harry - Suite 10
Bldg. 200, Wichita Kansas 67207

WELL LOCATION 100' E of SW SW SE
430 Ft. from W Line and
330 Ft. from S Line of
the SE SEC. 14 TWP. 32S RGE. 12W

PLUGGING SIL-RAE WELL SERVICING
CONTRACTOR
ADDRESS 9235 E. Harry - Suite 15
Bldg. 200, Wichita, Kansas 67207

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

MAR 12 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4874 PBD Surface

SPUD DATE 10-22-81 DATE COMPLETED

ELEV: GR 1507 DF 1521 KB 1523

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented 483' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee (OF) WILD BOYS AND THE SILVER BULLET OPERATOR OF THE ON THE ROCKS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March 1982

W 51 - 28 - 41

14-32-12w

SIDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|-------------|-------|
| DST #1: 4123'-4129' | 3561 | | Heebner | -2038 |
| 32-58-50-119 | 3766 | | Lansing' | -2243 |
| 1st Open: Weak blow building to strong | 4330 | | Mississippi | -2807 |
| blow | 4509 | | Kinderhook | -2986 |
| 2nd Open: Fair blow throughout | 4624 | | Viola | -3101 |
| Recovered: 200' GIP | 4700 | | Simpson Sd. | -3177 |
| 60' Very slight O & GCM | 4825 | | Arbuckle | -3302 |
| 60' Very slight O & GCMW | 4874 | | LTD | -3351 |
| 60' Water (Cl 111,144 ppm) | | | | |
| CIP: 1562-1555 psi | | | | |
| HH: 2024-1963 psi | | | | |
| FP: 22-100 psi, 123-202 psi | | | | |
| BHT: 121°F | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 3 SPF 4" Gun 4000-02-5

| Amount and kind of material used | Depth interval treated |
|--|---|
| 1000 gals, 15% HCl + 2 Gals, 15N + 4 Gals Tri-S + 2 gals Clay-Stay + 50 gal methanol | 4735-4738 - |
| 500 gals, 15% MCA + 1/2 gal inhibitor | 4712-4716 - |
| 500 gals, FE Acid + Cla-Sta + Morflo | 4700-4703 - |
| 500 gals, 15% MCA, 10,500# 20/40 Sand frac - water | 4330-4334 - |
| 250 gals, 15% MCA - Water | 4000-4002 - |
| 250 gals, 15% MCA - Water | 3570-3580 - |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
| | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil |
| | Gas |
| | Water |
| | Gas-oil ratio |
| | CFPB |
| Disposition of gas (vented, used on lease or sold) | Perforations |
| | AS ABOVE |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---|
| Surface | 12 1/4" | 8 5/8" | 24# | 478 | Common | 250 | 2% Gel 3% CaCl |
| Production | 7 7/8" | 5 1/2" | 14# | 4869 | Common | 250 | 2% Gel, 75% CFR-2 10% NaCl, 4#/sx Gilson-ite |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 SPF | 4" Gun | 3570-80 - 6 |

TUBING RECORD

| Size | Setting depth | Packer set at | Shots per ft. | Size & type | Depth interval |
|------|---------------|---------------|---------------|-------------|----------------|
| | | | 2 SPF | 4" Gun | 4735-38 - 1 |
| | | | 2 SPF | 4" Gun | 4712-16 - 2 |
| | | | 3 SPF | 4" Gun | 4700-03 - 3 |
| | | | 3 SPF | 4" Gun | 4330-34 - 4 |