

RELEASED

APR 1 1984

*** CONFIDENTIAL**

15-32-120

12/1/83
KCC
and

TYPE DATE
SIDE ONE
FROM CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5116 EXPIRATION DATE 6-30-83

OPERATOR Wellwin Drilling Corporation API NO. 15-007-21,582

ADDRESS P.O. Box 627 COUNTY Barber

Winfield, Ks 67156 FIELD _____

** CONTACT PERSON John M. Rush PROD. FORMATION Mississippi
PHONE (316) 221-3461

PURCHASER Koch Oil Company LEASE Cunningham

ADDRESS PO Box 2256 WELL NO. #A-1

Wichita, Ks 67201 WELL LOCATION NW NW NE

DRILLING Company Tools 330 Ft. from North Line and

CONTRACTOR ADDRESS _____ 330 Ft. from West Line of the NE (Qtr.) SEC 15 TWP 32 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		15	

KCC _____
KCS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4850' PBTD 4380'

SPUD DATE 3-16-83 DATE COMPLETED 3-24-83

ELEV: GR 1502 DF 1506 KB 1507

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 406 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John M. Rush, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W 51-28-21

ACQ-1 WELL HISTORY

OPERATOR Wellwin Drilling Corp LEASE Cunningham SEC.15 TWP.32 RGE. 12 (TW)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #A-1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test-d, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
XXX Check if no Drill Stem Tests Run.						
Shale & Sand	0	3423	Elgin	3423(-1916)		
Shale	3423	3445	Heebner	3445(-2038)		
Sand	3445	3702	Douglas	3702(-2195)		
Lime	3702	3734	Lansing-KC	3734(-2227)		
Lime (Base)	3734	4170	Kansas City	4170(-2663)		
"Chat"	4170	4296	Mississippi	4296(-2789)		
Shale	4296	4462	Kinderhook	4462(-2855)		
Lime	4462	4569	Viola	4569(-3062)		
Sand	4569	4696	Simpson	4696(-318)		
Dolomite	4696	4768	Arbuckle	4768(-3261)		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 Gal 15% Demud	4298-4330
4000 Gal 133000 N/2-SCF	4298-4330
50,000 # Sand & 2500 BBLs water	4298-4330
Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A
Estimated Production -I.P. OH N/A	Gravity N/A
Gas ----- bbls. MCF	Water % --- bbls. N/A
Disposition of gas (vented, used on lease or sold)	Perforations

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	406	Common	250	3% CC
Production	7 7/8	5 1/2	145	4848	60/40 Pos	225	10% SAH

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 p.f.		4298-4330
Size	Setting depth	Pecker set at			
2 7/8	4294				