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TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-007-21,647

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD Bloom West Ext.

** CONTACT PERSON E. H. Bittner PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Lonker A

ADDRESS _____ WELL NO. 1 ^{7x En} ₂₋₁₆₋₈₄

DRILLING Wheatstate Oilfield Services WELL LOCATION SW SW SE - App C SW SE

CONTRACTOR _____ ⁻⁷¹⁰ 500 Ft. from South Line and

ADDRESS P.O. Box 329 ²¹⁶⁰ 7980 Ft. from East Line of

Pratt, KS 67124 the SE (Qtr.) SEC 15 TWP 32 SRGE 12 (W).

PLUGGING N/A

CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 4890 PBSD 4836 KGS

SPUD DATE 8-9-83 DATE COMPLETED 8-19-83 SWD/REP _____

ELEV: GR 1568 DF 1577 KB 1581 PLG. _____

DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~WIRELINE~~) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 352 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned, If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: E. H. Bittner, being of lawful age, hereby certifies

**State Geological Survey
WICHITA BRANCH**

ACO-1 Well History

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Lonker A SEC 15 TWP 32 SRGE 12

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
DST #1 4375-4410 (Miss.) ISIP @ 60 min. 770#; FSIP @ 120 min. 1187# and building. Rec. 93' fluid 3% oil-o water				
DST #2 4730-4778 (Simpson) 1st opening gas to bottom of bucket 8 min. IFP 46# 30 min.; FFP 46# 60 min. Rec. 150' SPCM, 1000' gas in pipe.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% MCA	4772-4776
1000 gal. 7 1/2% mud acid + balls 40# gel and crosslink fluid	4365-4375
Frac with 30 sxs 100 mesh, 150 sxs 20-40 sd, 260 sxs 10-20 sd	4365-4375
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
N/A	Gravity
Estimated Production - I.P.	Oil
	Gas
	Water
	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	352	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4880	Lite Common	75 75	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4772-4776
			2		4365-4375

TUBING RECORD

Size	Setting depth	Depth at
		4760