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SIDE ONE

AFFIDAVIT OF COMPLETION FORM

WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR COMMONWEALTH PETROLEUM, INC.

API NO. 15-007-21,326

ADDRESS 9235 E. Harry, B100

COUNTY BARBER CO., KANSAS

Wichita, Kansas 67207

FIELD _____

**CONTACT PERSON JOHN MILLSLADLE

PROD. FORMATION _____

PHONE 316/688-1981

LEASE LONKER

PURCHASER KOCH OIL COMPANY

WELL NO. #1-D

ADDRESS P. O. Box 2256

WELL LOCATION SE SW SW

Wichita, Kansas 67201

330 Ft. from South Line and

DRILLING SLAWSON DRILLING COMPANY, INC.

990 Ft. from West Line of

CONTRACTOR _____

the SW SEC. 15 TWP. 32S RGE. 12W

ADDRESS 200 Douglas Building

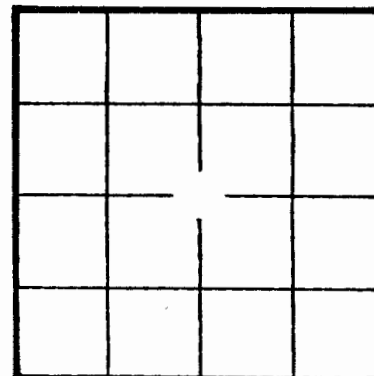
Wichita, Kansas 67202

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC
KGS
(Office
Use)

TOTAL DEPTH 4850' PBSD 4900'

SPUD DATE 12/28/81 DATE COMPLETED 03/03/82

ELEV: GR 1553' DF _____ KB 1558'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 448' DV Tool Used? NO

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

JOHN MILLSLADLE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS ADMINISTRATIVE ASSISTANT (FOR)(OF) COMMONWEALTH PETROLEUM, INC.

OPERATOR OF THE LONKER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-D

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF MARCH, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
MAR 10 1982
STATE OF KANSAS

W61-58-31

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

15-32-12w
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1-4333'-4375'-pkrs did not hold. DST #2-4327'-4375'-rec 160' drlg mud.			HEEBNER	3625 (-2067)
			IATAN	3805 (-2247)
			LANSING	3814 (-2256)
			STARK	4177 (-2619)
			HUSHPUCKNEY	4210 (-2652)
			B/KANSAS CITY	4263 (-2705)
			MISSISSIPPI	4354 (-2796)
			KINDERHOOK	4521 (-2963)
			WOODFORD	4589 (-3031)
			MQ	4612 (-3054)
			MIZENER SAND	4620
			VIOLA	4633 (-3075)
			UPPER SIMPSON SAND	4730 (-3172)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Fracd w/50 sx sand & gel oil				4750'-54'	
				4754'-56'	
Date of first production 03/03/82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 30	Gas bbls.	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	448'	COMMON	300	2% gel 3% CC
PRODUCTION	7 7/8"	5 1/2"	14.4#	4849'	Halliburton	200	2% gel, 10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		4750'-54'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4729.60	

4

4754'-56'