

SIDE ONE ★ PRODUCER-FILING ONE ORIGINAL, ONE COPY (2)

LONKER "D" #2

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171

EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp.

API NO. 15-007-21,589

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Barber

Wichita, KS 67202

FIELD Bloom West

** CONTACT PERSON Harold R. Trapp

PROD. FORMATION Simpson

PHONE 265-9441

PURCHASER Getty T&TC

LEASE Lonker

ADDRESS

WELL NO. "D" #2

WELL LOCATION SE NW SW

DRILLING FWA, Rig #32

1600 Ft. from South Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS

P.O. Box 970

the SW (Qtr.) SEC 15 TWP 32 S RGE 12 (E) (W)

Yukon, OK 73099

PLUGGING Producer-never plugged

CONTRACTOR

ADDRESS

Producer-never plugged

TOTAL DEPTH 4875

PBD 4850

SPUD DATE 4-15-83

DATE COMPLETED 5-18-83

ELEV: GR 1585

DF --

KB 1596

FILLED WITH (CAMEX) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water.

Amount of surface pipe set and cemented 8-5/8" @ 429' DV Tool Used? no.

IS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp

being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May

State Geological Survey
WICHITA BRANCH

W-1 - 12-21
 SIDE TWO
 OPERATOR TXO PROD. CORP.

LEASE Lonker

ACO-1 WELL HISTORY XXX
 SEC. 15 TWP. 32S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "D" #2

FORMATION DESCRIPTION, CONTENTS, ETC.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
TOP			NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
DST #1, 4065-4127' (Drum), w/results as follows:			Herington	1883 -287
IFP/30": 402-1244#			Onaga Sh	2699 -1103
ISIP/60": 1604#			Wabaunsee	2750 -1154
FFP/30": 1308-1501#			Topeka	3146 -1550
FSIP/60": 1604#			Heebner	3649 -2053
Rec: 3140' SGCSW			Douglas ss	3787 -2191
DST #2, 4750-4802' (Simpson), w/results as follows:			Lansing	3846 -2250
IFP/30": 23-69#			Drum	4068 -247"
ISIP/60": 508#			Miss	4380 -271
FFP/45": 104-127#			Kinderhook	4552 -2956
FSIP/90": 508#			Viola	4658 -3062
Rec: 125' HGCMO + 350' GO + 200' HO&GCM			Simp Sh	4756 -3160
RAN O.H. LOGS			Simpson Ss	4776 -318"
			Arbuckle	4854 -311
			RTD	4875
			LTD	4875
			PBD	4850

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized w/500 gals 7½% HCl w/additives				4778-86'	
Frac w/532 bbls gelled oil + 24,500# 20-40 sand @ 8 BPM				4778-86'	
Date of first production				Gravimetry none	
5-24-83				pumping	
Estimated Production -I.P.	ON	Gas	Water	Gas-oil ratio	CPS
90.18 BO	bbls.	none	none% none	none	
Disposition of gas (vented, used on lease or sold)				Perforations 4778-86'	
Sold					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12½	8-5/8"	24#	429'	Class A	225 & 125	sxs
Production		4-1/2"	10.5#	4870'	Class H	150 sxs	sur-fill w/F.L. add.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (33 h.)	Simpson	4778-86'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4775	4755

Ind Pl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO Production Corp.
address 155 N. Market
Suite 1000
City State/Zip Wichita, Kansas 67202

Operator Contact Person Glenn Wilson
Phone (316) 886-5606

Contractor: license # 6165
name FWA Drilling Co.

Wellsite Geologist Earl Moore
Phone

PURCHASER Getty (Texaco)

Designate Type of Completion
New Well Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ☐ O: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-15-83 4-25-83 5-18-83
Spud Date Date Reached TD Completion Date

4875' 4813'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 10 jts. @ 429' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 007- 21,589

County Barber

SE NW NW 15 32S 12 1
(location) Sec Twp Rge X

1600
4380 Ft North from Southeast Corner of Sec
Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

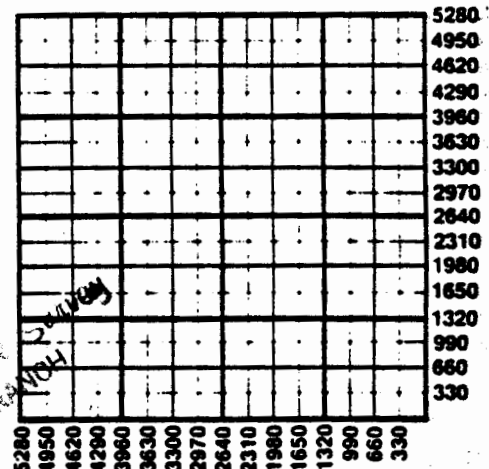
Lease Name Lonker "D" Well# 2

Field Name Bloom West

Producing Formation N/A

Elevation: Ground 1585' 1596' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner
(Well) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
for confidentiality in excess of 12 months.

SIDE TWO

Operator Name TXO Production Corp. Lease Name Lonker 'D' Well# 2 SEC 15 TWP 32S RGE 12 ☐ E ☒ W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached set level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

See Attached Form

See Attached Form

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	429'	Class 'A'	225 sxs	
Production		4-1/2"	10.5#	4870'	Class 'A'	125 sxs	
					Class 'H'	150 xsx	
					Sur-fill		

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

4 JSPF	4778-86'	Acid: 500 gal. 7-1/2% HCL	4778-86'
4 JSPF	4786-96'	Fract 5/32" 11-1/2" Gelled Oil + 24 500#	4778-86'

SIDE TWO

OPERATOR TXO PROD. COR.

LEASE Lonker

ACO-1 WELL HISTORY XXB)
SEC. 15 TWP. 32S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "D" #2

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKER LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 4065-4127' (Drum), w/results as follows:			LOG TOPS	
IFP/30": 402-1244#			Herington	1883 -287
ISIP/60": 1604#			Onaga Sh	2699 -110
FFP/30": 1308-1501#			Wabaunsee	2750 -115
FSIP/60": 1604#			Topeka	3146 -155
Rec: 3140' SGCSW			Heebner	3649 -205
DST #2, 4750-4802' (Simpson), w/results as follows:			Douglas ss	3787 -219
IFP/30": 23-69#			Lansing	3846 -225
ISIP/60": 508#			Drum	4068 -247
FFP/45": 104-127#			Miss	4380 -278
FSIP/90": 508#			Kinderhook	4552 -295
Rec: 125' HGCMO + 350' GO + 200' HO&GCM			Viola	4658 -306
RAN O.H. LOGS			Simp Sh	4756 -316
			Simpson Ss	4776 -318
			Arbuckle	4854 -318
			RTD	4875
			LTD	4875
			PBD	4850

2-3/8"

Running depth
4775Packer set at
4755

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Acidized w/500 gals 7½% HCl w/additives

4778-86'

Frac w/532 bbls gelled oil + 24,500# 20-40 sand @ 8 BPM

4778-86'

Date of first production

Producing method (Flowing, pumping, gas lift, etc.)

5-24-83

pumping

Gravity none

Estimated
Production -I.P.

Oil

90.18 BO

Gas

none

Water

none % none

General notes

none

Disposition of gas (vented, used on lease or sold)

Sold

Perforations

4778-86'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.

Casing Record

(New) or (Rework)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and cement additives
Surface	12½	8-5/8"	24#	429'	Class A	225 & 125	sxs
Production		4-1/2"	10.5#	4870'	Class H	150 sxs	sur-fill w/F.L. ac

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (33 h.)	Simpson	4778-86'

TUBING RECORD