15-32-12W 2nd

TYPE

* AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE-FILING TWO COPIES, ONE ORIGINAL (3)

LONKER "D" #3 Compt.____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey WICHITA BRANCH

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO PROD. CORP. API NO. 15-007-21,639

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Bloom

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole-never produced LEASE Lonker

ADDRESS ~~dry hole-never produced~~ WELL NO. "D" #3

WELL LOCATION SE NE SW

DRILLING CONTRACTOR H-30, Rig #3 2230 Ft. from West Line and

ADDRESS 251 N. Water, Ste. 10 1510 Ft. from South Line of

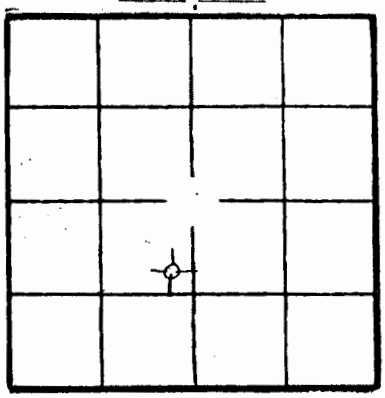
Wichita, KS 67202 the SW (Qtr.) SEC 15 TWP 32S RGE 12 (E) (W).

PLUGGING CONTRACTOR H-30, Rig #3

ADDRESS 251 N. Water, Ste. 10

~~Wichita, KS 67202~~

WELL PLAT



(Office Use Only)

KCC_____

KGS ✓

SWD/REP__

PLG._____

NGPA_____

TOTAL DEPTH 4875 PBTD none

SPUD DATE 7-22-83 DATE COMPLETED 8-2-83

ELEV: GR 1540 DF 1550 KB 1553

DRILLED WITH (~~KABLE~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 8-5/8"@430' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

W.I. -35-12

ACO-1 Well History

Side TWO

OPERATOR TXO PROD. CORP. LEASE NAME Lonker SEC 15 TWP 32S RGE 12 (E) XX (W)

WELL NO "D" #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
____ Check if no Drill Stem Tests Run.			LOG TOPS	
XX Check if samples sent Geological Survey.			Herington	1841 -288
			Onaga Sh	2658 -1105
			Wabaunsee	2708 -1155
			Topeka	3102 -1549
Ran O.H. Logs Cored Simp. Sd 4734-59'			Elgin Sh	3424 -1871
			Lansing	3800 -2247
DST #1, 4710-70 (Simpson) w/results as follows:			Drum	4030 -2477
IFP/30": 56-67#, weak blow & died in 15"			Hertha	4210 -2657
ISIP/60": 112#			B/KC	4264 -2711
FFP/45": 56-101#, no blow, flushed tool, weak blow & died in 30"				
FSIP/90": 281#				
Rec: 120' DM, no show			Miss.	4356 -2803
			Kinderhook	4515 -2962
DST #2, 4316-74 (Hook Wall Straddle), w/results as follows:				
Misrun-pkr failure.			Viola	4623 -3070
			Simpson	4720 -3167
DST #3, 4358-76 (Hook Wall), w/results as follows:			Arbuckle	4818 -3265
Misrun.			RTD	4875
			LTD	4876

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8"	24#	430'	lite Class A	225 125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD		
Size	Setting depth	Packer set at