

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCER-FILING ONE COPY & ONE ORIGINAL (2)

LONKER "G" #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/83OPERATOR TXO PROD. CORP. API NO. 15-007-21612ADDRESS 200 W. Douglas, Ste. 300 COUNTY BarberWichita, KS 67202 FIELD Bloom West

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Simpson
PHONE 265-9441 no Indicate if new pay.

PURCHASER Getty LEASE LonkerADDRESS Box 3000 WELL NO. "G" #1Tulsa, OK WELL LOCATION SE SW NWDRILLING FWA, Rig #32 2310 Ft. from North Line andCONTRACTOR P.O. Box 970 990 Ft. from West Line ofADDRESS Yukon, OK 73099 the NW (Qtr.) SEC 15 TWP 32S RGE 12 (W).PLUGGING not available-producer

CONTRACTOR _____

ADDRESS not available-producerTOTAL DEPTH 4860 PBTD 4834SPUD DATE 5-23-83 DATE COMPLETED 6-17-83ELEV: GR 1551 DF none KB 1562DRILLED WITH (~~CAMMCO~~) (ROTARY) (~~XOXR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water.

Amount of surface pipe set and cemented 8-5/8" @ 431' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

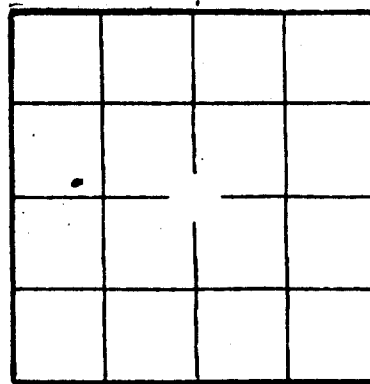
State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)

KCC ☒
KGS ☒SWD/REP
PLG. _____

NGPA _____



W-1-28-21

ACO-1 Well History

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Lonker

SEC 15 TWP 32S RGE 12 (W)

WELL NO "G" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>XX Check if samples sent Geological Survey.</p> <p>DST #1, 4730-77' (Simpson), w/results as follows:</p> <p>IFP/30": 86-194#</p> <p>ISIP/60": 937#</p> <p>FFP/45": 248-313#</p> <p>FSIP/90": 937#</p> <p>Rec: 90' OCM (5% oil) + 760' free oil</p> <p>Ran O.H. logs</p>			<p>LOG TOPS</p> <p>Heebner</p> <p>L. Douglas</p> <p>Lansing</p> <p>Swope</p> <p>B/K.C.</p> <p>Miss.</p> <p>Kinderhook</p> <p>Viola</p> <p>Simpson Sh</p> <p>Simpson Ss</p> <p>Arbuckle</p> <p>RTD</p> <p>LTD</p> <p>PBD</p>	<p>3614 -2052</p> <p>3750 -2188</p> <p>3805 -2243</p> <p>4171 -2609</p> <p>4260 -2698</p> <p>4340 -2778</p> <p>4518 -2956</p> <p>4626 -3064</p> <p>4734 -3172</p> <p>4761 -3199</p> <p>4836 -3274</p> <p>4860</p> <p>4858</p> <p>4834</p>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Dumped 250 gals acid					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
6-17-83		pumping		none	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
	83 BO	none	0	0	none
Disposition of gas (vented, used on lease or sold)			4760-73' Perforations		
sold					

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8"	24#	431'	11te Class A	225	3% CaCl, 3% gel
Production		4-1/2"	10.5#	4857'	50-50 poz	150	40 bbls KCl wtr
					50-50 poz	100	w/F.L. additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (53 h.)	Simpson	4760-73'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4825	4809			

