

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE PRODUCER-FILING ONE COPY & ONE ORIGINAL (2)

15-32-1241<sup>nd</sup>  
ACO-1 WELL HISTORY

Compt. PL

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F        Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) \*\*\*Check here if NO logs were run       .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-007-21612

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber  
Wichita, KS 67202 FIELD Bloom West

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Simpson  
PHONE 265-9441 no Indicate if new pay.

PURCHASER Getty LEASE Lonker

ADDRESS Box 3000 WELL NO. "G" #1  
Tulsa, OK WELL LOCATION SE SW NW

DRILLING FWA, Rig #32 2310 Ft. from North Line and  
CONTRACTOR P.O. Box 970 990 Ft. from West Line of  
ADDRESS Yukon, OK 73099 the NW (Qtr.) SEC 15 TWP 32S RGE 12 (E) (W)

PLUGGING not available-producer WELL PLAT (Office Use Only)  
CONTRACTOR  
ADDRESS not available-producer

TOTAL DEPTH 4860 PDTD 4834

SPUD DATE 5-23-83 DATE COMPLETED 6-17-83

ELEV: GR 1551 DF none KB 1562

DRILLED WITH (CABIN) (ROTARY) (X) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water.

Amount of surface pipe set and cemented 8-5/8" @ 431' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion       . Other completion       . NGPA filing       .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey  
WICHITA BRANCH

W.L. - 58 - 71

## ACO-1 Well History

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Lonker

SEC 15 TWP 32S RGE 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO "G" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 4730-77' (Simpson), w/results as follows:          IFP/30": 86-194#          ISIP/60": 937#          FFP/45": 248-313#          FSIP/90": 937#          Rec: 90' OCM (5% oil) + 760' free oil</p> <p>Ran O.H. logs</p>			LOG TOPS	
			Heebner	3614 -2052
			L. Douglas	3750 -2188
			Lansing	3805 -2243
			Swope	4171 -2609
			B/K.C.	4260 -2698
			Miss.	4340 -2778
			Kinderhook	4518 -2956
			Viola	4626 -3064
			Simpson Sh	4734 -3172
			Simpson Ss	4761 -3199
			Arbuckle	4836 -3274
			RTD	4860
			LTD	4858
			PBD	4834

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acid	
Date of first production 6-17-83	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production - I.P. 83 B0 bbis.	Gravity none Water 0 % 0 Gas-oil ratio none bbls. CFPB
Disposition of gas (vented, used on lease or sold) sold	4760-73' Perforations

## Report of all strings set—surface, intermediate, production, etc.

## CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	431'	11ite Class A	225 125	3% CaCl, 3% gel
Production		4-1/2"	10.5#	4857'	50-50 poz 50-50 poz	150 100	40 bbls KCl wtr w/F.L. additives

## LINER RECORD

## PERFORATION RECORD

Top, ft. none	Bottom, ft. none	Sacks cement none	Shots per ft. 4 JSPF (53 h.)	Size & type Simpson	Depth interval 4760-73'

## TUBING RECORD

Size 2-3/8"	Setting depth 4825	Packer set at 4809		

