

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Martin K. Eby

ADDRESS 42 Westborough, P. O. Box 68
Wellington, Kansas.

**CONTACT PERSON MARTIN K. EBY (OWNER)
PHONE ~~XXXXXXXX~~ 316-326-8216

PURCHASER Koch Oil Company, Division Order Dept.
ADDRESS P. O. Box 2239
Wichita, Kansas. 67201

DRILLING WELLWIN DRILLING CORPORATION
CONTRACTOR
ADDRESS P. O. Box 627, Windfield, Kans. 67156

PLUGGING This well has not been plugged!
CONTRACTOR
ADDRESS N. A.

TOTAL DEPTH 4931 feet *State Geological Survey WICHITA, BRANCH PBTD*

SPUD DATE 1-24-82 DATE COMPLETED 2-05-82

ELEV: GR 1628 DF _____ KB 1633

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 409 feet DV Tool Used? _____

API NO. 15-007-21383.
The well is drilled in
COUNTY Barber County, Kansas.

FIELD _____

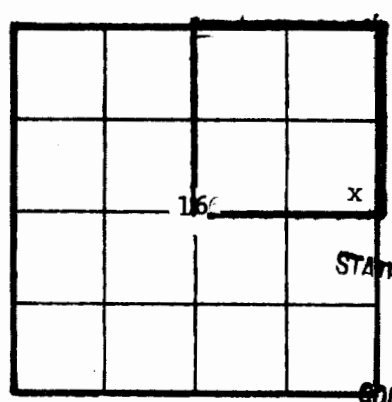
PROD. FORMATION Mississippi

LEASE No lease; MKE owns the property (land)

WELL NO. #1 Eby Oil Well
NE 1/4 Sec. 16 T 32S R 12W

WELL LOCATION SE SE NE
Barber County, Kansas
330 Ft. from So. property line and
330 Ft. from Ea. property line of
the NE 1/4 SEC. 16 TWP. 32S RGE. 12W

WELL PLAT



KCC _____
KGS _____
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
JUN 14 1982
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sumner SS, I, Martin K. Eby

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (~~is~~) (OF) the land and the completed well & equipment.

OPERATOR OF THE Completed well (No lease exists) LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 Eby ON

SAID ~~LEASE~~ LAND HAS BEEN COMPLETED AS OF THE 8th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

W-51-28-21

16-32-12w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
MISSISSIPPI FORMATION OF CHERT FOUND TO PRODUCE OIL	ABOVE SEA LEVEL 1638'	BELOW SEA LEVEL 2795'	Mississippi Formation	28 Feet.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. mud acid 6½%, 1500 gal. of 7-½% NE acid, FRACKED WITH 30,000. pounds of sand and 1500 barrels of KCL water, Also used 9450 pounds of 8-12 sand.	
DATE OF FIRST PRODUCTION	
Date of first production 5-8-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	
Oil 30 bod	Gas Gas none
Water frack fluid	Gas-oil ratio N.A.
Disposition of gas (vented, used on lease or sold) Not salling any gas.	Perforations N.A.

Gravity says oil buyer.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
DRILLING FOR OIL OR GAS.	7-7/8"	4½"	10.5#	4930'	50-50 POS	75	10% SALT ADDED.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
ELEV. 1628	4430 BELOW	75 of 50-50POS	2 per foot.	1" bullet.	6" intervals.

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8 EVE	4464'	4500'