

PRODUCING WELL-FILING ORIGINAL & ONE COPY (2)

LONKER "F" #1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5171 EXPIRATION DATE 6/30/82

OPERATOR TXO PROD. CORP. API NO. 15-007-21,551

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Bloom

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Simpson
PHONE 265-9441

PURCHASER Getty LEASE Lonker

ADDRESS Box 3000 WELL NO. "F" #1

Tulsa, OK 74102 WELL LOCATION 160'N C SE SE SE

DRILLING FWA, Rig #32 490 Ft. from SOUTH Line and

CONTRACTOR 330 Ft. from EAST Line of XXXX

ADDRESS P.O. Box 970 the SE (Qtr.) SEC 16 TWP 32 SRGE 12 (W).

Yukon, OK 73099

PLUGGING Producer

CONTRACTOR Producer-not plugged

ADDRESS _____

TOTAL DEPTH 4830 PBTD 4813

SPUD DATE 1-9-83 DATE COMPLETED 2-10-83

ELEV: GR 1535 DF -- KB 1546

DRILLED WITH CABLE (ROTARY) XXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8-5/8" @ 407bv Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

OPERATOR TXO PROD. CORP.

LEASE Lonker

SEC. 16 TWP. 32S RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "F" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 4690-4760' (Simpson), w/results as follows:			LOG TOPS	
IFP/30": 67-174#, strong blow			Herington	1845 -299
ISIP/60": 846#			Onaga Sh	2661 -1115
FFP/45": 200-268#, GTS in 18", ga 34.8 MCF			Topeka	3108 -1562
FSIP/90": 833#			Heebner	3613 -2067
Rec: 75' HOCM + 60' GCMO + 400' CGO			Lans	3798 -2252
			Hertha	4204 -2558
			Miss.	4346 -2500
			Kinderhook	4506 -2960
			Viola	4610 -3064
			Simpson	4710 -3164
			Arbuckle	4806 -3550
			RTD	4830
			LTD	4829
			PBD	4813
			RAN O.H. LOGS	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals acetic acid + 1 bbl 2% KCl wtr	
Acidized w/2 bbls 15% HCl followed by 12 bbls 5½% HCl w/additives	4736-46
Date of first production 2-11-83	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P. Oil 56 BO Gas None Disposition of gas (vented, used on lease or sold) Sold	Gravity N/A Water N/A % 5 BW Gas-oil ratio N/A Perforations 4736-46

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	407'		250 100	little Class A
Production (B-Grade)		4-1/2"	10.5#	4827'		150 20 bbls mud flush	Class A w/additives KCL wtr + 500 gals

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF(40 h.)	4736-46	Simpson
TUBING RECORD					
Size 2-3/8"	Setting depth 4785	Pecker set at 4768			