

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-32-12W
Wannan Feb 6
Jmd

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Clarke Corporation API NO. 15-007-21,474ADDRESS Box 187 COUNTY BarberMedicine Lodge, Kansas 67104 FIELD _____** CONTACT PERSON John W. Clarke PROD. FORMATION MississippiPHONE 316 886-5665PURCHASER Koch Oil Company LEASE SkellyADDRESS P. O. Box 2256 WELL NO. 3Wichita, Kansas 67201 WELL LOCATION _____DRILLING Graves Drilling Co., Inc. 330 Ft. from West Line andCONTRACTOR 910 Union Center 990 Ft. from South Line ofADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 19 TWP 32S RGE 12W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 4500' PBTD 4487' KGS ☒SPUD DATE 7-29-82 DATE COMPLETED 8-6-82 SWD/REP _____ELEV: GR 1607' DF 1615' KB 1618' PLG. _____DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 228' w/185 ~~SP~~ Tool Used? No.THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Clarke CorporationLEASE SkellySEC. 19 TWP. 32S RGE. 12WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed	0	820		
Red bed & shale	820	1680		
Shale & lime	1680	4500		
Rotary Total Depth		4500		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized with 1500 gallons 7½% Mud Acid			
Fraced with 60,000# 10-20 sand and 1300 barrels of gelled water			
Date of first production 8-28-82		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity 32			
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas 0 MCF	Water 30 % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	228'	common	185 sx.	2% Gel, 3% CC
Production	7-7/8"	4½"	10.5#	4498'	common	150 sx.	10 bbl. salt preflush

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4442-4444
TUBING RECORD			2 shots		4414-4428
Size 2-3/8"	Setting depth 4494'	Pecker set at			