

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

JAN

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AMERICAN ENERGIES CORPORATION

API NO. 15-007-21,463

ADDRESS 575 Fourth Financial Center

COUNTY Barber

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Van F. Griffin

PROD. FORMATION Simpson Sd.

PHONE 316-253-5785

LEASE SNYDER

PURCHASER Koch Oil

WELL NO. 1

ADDRESS Wichita, KS

WELL LOCATION NE NE NE

DRILLING H-30 Inc.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of

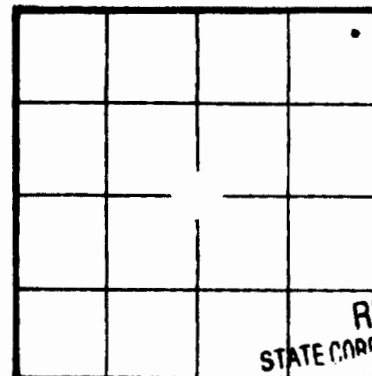
ADDRESS 251 North Water, Suite

the NE/4 SEC. 21 TWP. 32S RGE. 12W

Wichita, KS

WELL PLAT

PLUGGING



CONTRACTOR

ADDRESS

KCC KGS (Office Use)

TOTAL DEPTH 4872 PBT 4872

SPUD DATE 6-9-82 DATE COMPLETED 7-14-82

ELEV: GR 1585 DF 1596 KB 1599

DRILLED WITH (CARB) (ROTARY) (KMB) TOOLS

RECEIVED STATE CORPORATION COMMISSION OCT 28 1982 CONSERVATION DIVISION Wichita, Kansas

Amount of surface pipe set and cemented 434' w/300 sx. DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwich SS, I,

Van F. Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) American Energies Corp.

OPERATOR OF THE Snyder LEASE, AND IS DULY AUTHORIZED TO MAKE

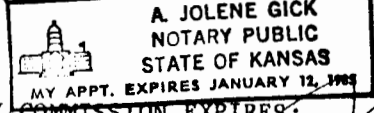
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF October, 1982.



(S) [Signature]

[Signature]

NOTARY PUBLIC

MY COMMISSION EXPIRES: January 12, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
@3791', drilling ahead. Ran DST #1			Herr.	1898 -299
3636-3722', 30-30-30-30", 1st open			Win.	1960 -361
wk. bl. & died, 2nd open no blow,			Tow.	2034 -435
rec. 5' M, IF 24-24, ISIP 24, FF			Fall City	2084 -485
24-24, FSIP 24, IH 1729, FH 1729,			Onaga	2718 -1119
BHT 110°. (Snyderville S.S.)			I.C.	Abs. -
@4162'. Circ. for samples @4033' &			Wab.	2768 -1169
4170'. Vis. 41, M.W. 9.2, WL 16.6,			How.	3042 -1443
Solids 4.4, Chlor. 20,000. DMC			Top.	3164 -1565
\$541.79, TMC \$4,148.28.			Heebner	3672 -2073
@4372'. Drilling ahead. M.W. 9.3,			Lans.	3851 -2252
Vis. 44, WL 11.8.			Dennis	4184 -2585
@4417'. Ran DST #2 4397-4416, 30-60-			B/KC	4314 -2715
45-90", 1st op. wk to fair bl., 2nd			Miss.	4390 -2791
op. strong bl., Rec. 200' GIP, 20' M,			Kin.	4562 -2963
50' OCM, IFP 27-54, ISIP 327, FF 54-			Viola	4665 -3066
54, FSIP 464 (Still building) (Miss)			Simp. Sh	4758 -3159
Vis. 46, M.W. 9.2, WL 12,			Simp. SDØ	4786 -3187
Solids 55, Chlorides 14,000, DMC 0, TMC \$6,109.80.			Arb.	4818 -3187
			RTD	4818 -3260

@4520', Ran DST #3 4354-4480', 30-60-45-90", Rec. 120' OCM, IF 82-52, ISIP 779, FF 104-83, FSIP 707, 1st op. V wk. to wk. bl., 2nd op. same, Vis. 38, M.W. 9.2, WL 19.6, Solids 6.0, Chlor. 14,000, DMC \$300.91, TMC \$6,410.71. Survey @4416 - 3/4".

@4716', Running bit trip. Running DST #4 4746-4801, Simpson S.S. zn, 1st open very strg bl., GTS 16", Ga 14,000 CFD. Drilling @4801'. Vis 42, M.W. 9.1, WL 12, Solids 49, Chlor. 16,000. DMC \$794.20, TMC \$8436.86.

Logging well, running Rad. Guard Log & Comp. Den., Job by Gearhart. Results DST #4, 4746-4801', Simpson S.S., 30-60-45-90", 1st open strg. bl., GTS/16", Ga 14,000 CF/20", 14,100 CF/30", 2nd open strg. bl., 14,000 CF/5", 14,100 CF/10", 12,500 CF/15", 10,900 CF/35", 10,900 CF/45". Rec. 2850' Cl. gsy. oil, IFP 243-476, ISIP 987, FF 626-757, FSIP 987, BHT 127°. 38° Grav. Drilled to TD 4869'-driller, 4873'-logger.

Set 4 1/2" Production csg. @4870'. Cem. w/175 SX RFC, Cem. preceded by 500 gal. mud flush, by Dowell. P.D. @2:00 a.m. LTD 4872 (revised), RTD 4872 (revised).

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	434	Common	300	
Production	7-7/8"	4 1/2"	10 1/2#	4870	REC	175	500 gal. mud flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2		4786-94'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	4790	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 10% acetic	4786-94'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
7-14-82	Pumping	40		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	150 bbls.	0 MCF	0 %	N/A CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
Used on lease			4786-94	

Qnd



21-325-12w PL.
NE NE NE

State Geological Survey
WICHITA BRANCH

COMPLETION REPORT

#1 SNYDER
JULY 16, 1982

- 7-14-82: Moved in completion rig (Hays Well Service) dump 250 gals. 10% acetic acid and load with salt water, perforate Simpson S.S. from 4786-94' w/4 SPF run 2 3/8" tbg. set at 4794' w/seating nipple. Swab test well, lowered fluid level to 1300' above perfs, fluid level rising, completion rig down for repairs. Last few pulls high percentage of oil. SION.
- 7-15-82: Repair rig and continue swab testing, found FL 1000' from surface, TP & CP 100#, swabbed to 1200' off bottom. Swabbed 17.5 BOPH last 2 hours. TP & CP 80# running rods.
- 7-16-82: Shut in. Waiting on pumping unit.

RECEIVED
STATE CORPORATION COMMISSION
AUG 30 1982
CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

SEP

COMPANY American Energies Corporation

SEC. 21 T. 32S R. 12W
LOC. NE NE NE

FARM Snyder NO. 1

COUNTY Barber

ROTARY TOTAL DEPTH 4872'

COMM. June 9, 1982 COMP. June 24, 1982

CONTRACTOR H-30, INC. (Rig #3)

ISSUED June 29, 1982

CASING

10 3/4"

8 5/8" - set at 434' cemented w/300 sxs cement

ELEVATION 1599' K.B.

5 1/2"

4 1/2" - set at 4870' cemented w/175 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed	55'
Red Bed and Sand	1150'
Lime and Shale	4872'
Rotary Total Depth	4872'

State Geological Survey
WICHITA BRANCH

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

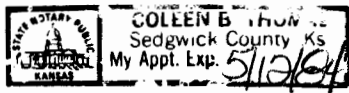
H-30, INC.

Gary Younger
Gary Younger

State of Kansas)
) ss:
County of Sedgwick)

Subscribed and Sworn to before me, a Notary Public, in and for said county and state this 29th day of June, 1982.

My Commission Expires: May 12, 1984



Coleen B. Thomas
Coleen B. Thomas