

22-32-124

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR COMMONWEALTH PETROLEUM, INC.

API NO. 15-007-21,325

ADDRESS 9235 E. HARRY

COUNTY BARBER CO., KS.

WICHITA, KANSAS 67207

FIELD WEST BLOOM

\*\*CONTACT PERSON JOHN MILLSLAGE

PROD. FORMATION \_\_\_\_\_

PHONE 316/688-1981

LEASE LONKER

PURCHASER KOCH OIL COMPANY

WELL NO. #1-C

ADDRESS P. O. BOX 2256

WELL LOCATION NE NE NW SEC. 22-32S-12W

Wichita, Kansas 67201

DRILLING SLAWSON DRILLING COMPANY, RIG #4

2500 Ft. from WEST Line and

CONTRACTOR \_\_\_\_\_

450 Ft. from NORTH Line of

ADDRESS 200 DOUGLAS BUILDING

the SEC. 22 TWP. 32S RGE. 12W

WICHITA, KANSAS 67202

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4,817' PBTD \_\_\_\_\_

STUD DATE 11/27/81 DATE COMPLETED 2/18/82

ELEV: GR 1,513' DF 1,517' KB 1,518'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 366' DV Tool Used? No

### AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

JOHN MILLSLAGE

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

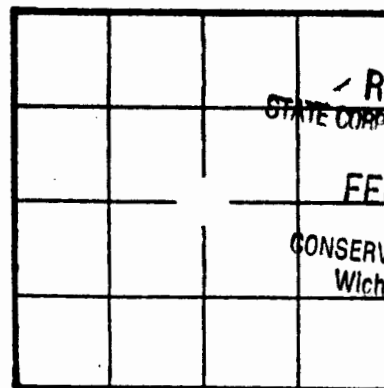
DEPOSES THAT HE IS ADMINISTRATIVE ASSISTANT (FOR)(OF) COMMONWEALTH PETROLEUM, INC.

OPERATOR OF THE LONKER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-C ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF FEBRUARY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.



KCC  
KCS  
RECEIVED  
STATE CORPORATION COMMISSION  
FEB 26 1982  
CONSERVATION DIVISION  
Wichita, Kansas

State Geological Survey  
WICHITA BRANCH

WELL LOG

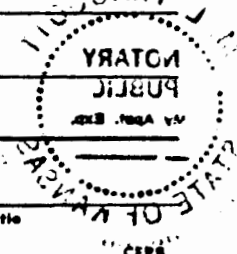
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4,318'-4,347' - MISSISSIPPIAN Flow #1 - 30 MIN; ISI 30 MIN; Flow #2 - 45 MIN; FSI 90 MIN; VERY WEAK INITIAL BLOW, WHICH BUILT TO 2". SECOND OPENING: VERY WEAK BLOW (APPROXIMATELY 1") IHP/FHP - 2,190/2,160 PSI INITIAL FLOW/FINAL INITIAL FLOW - 30/40 PSI ISIP/FSIP - 70/110 PSI SECOND INITIAL FLOW/SECOND FINAL FLOW - 40/40 PSI. BHT - 106°F 50' SLIGHTLY OIL CUT MUD.			HEEBNER IATAN LANSING STARK HUSHPUCKNEY BASE/KANSAS CITY INOLA MISSISSIPPIAN KINDERHOOK SIMPSON ARBUCKLE	3,586 -2,068 3,762 -2,244 3,778 -2,260 4,140 -2,622 4,175 -2,657  4,231 -2,713 4,301 -2,783 4,318 -2,800 4,487 -2,969 4,687 -3,169 4,798 -3,280

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Frac'd.w/500 BO + 100 sx sand (80 sx 20/40 & 20 sx 10/20)			4721' - 25' & 4728' - 30'	
Date of first production 2/18/82			Producing method (flowing, pumping, gas lift, etc.) pumping	
RATE OF PRODUCTION PER 24 HOURS			Gravity	
Oil	Gas	Water	Gas-oil ratio	
30		%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations	



Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24#/ft.	366'	Common	200	2% Gel
PROD. STRING	7 7/8	4 1/2	15 1/2#	4817'			.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	5 1/2 & 15#	4721' - 4725'
TUBING RECORD					4731' - 4736'
Size	Setting depth	Packer set at			
2 3/8"	4625'				