

TYPE



## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCING OIL WELL-FILING ONE ORIGINAL &amp; ONE COPY LONKER C #2

Compt.

22-32-104W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-007-21,547

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber  
Wichita, KS 67202 FIELD Bloom

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Simpson  
PHONE 265-9441

IRCHASER Getty Trading & Transportation Co. LEASE Lonker

ADDRESS One Williams Center, Ste. 2424 WELL NO. C #2

*State Viewpoint Survey*  
Tulsa, OK 74172 WELL LOCATION 100' So C NW NW

DRILLING FWA, Rig #32 430 Ft. from NORTH Line and

CONTRACTOR P.O. Box 970 330 Ft. from WEST Line of

ADDRESS Yukon, OK 73099 the NW (Qtr.) SEC 22 TWP 32S RGE 12 (W)

PLUGGING Producer-never WELL PLAT (Office Use Only)

CONTRACTOR See above KCC         
ADDRESS        KGS       

TOTAL DEPTH 4870 PBTD 4846 SWD/REP       

PUD DATE 12-28-82 DATE COMPLETED 1-23-83 PLG.       

ELEV: GR 1571 DF N/A KB 1582

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauled

Amount of surface pipe set and cemented 8-5/8" @ 413' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other       

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SIDE TWO

OPERATOR TXO PRODUCTION CORP.

LEASE Lonker

ACO-1 WELL HISTORY (X)

SEC. 22 TWP. 32S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. C #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
DST #1, 4730-94' (Simpson), w/results as follows:			Herington	1874 -292
IFP/30": 199-281#, strong blow			Onaga	2698 -1116
ISIP/60": 851#			Wabaunsee	2744 -1162
FFP/45": 234-328#, GTS in 20", ga 9.7 incr. to 13.9 MCFD			Topeka	3145 -1563
FSIP/90": 828#			Heebner	3652 -2070
Rec: 45' SO&GCM + 60' HO&GCM + 855' free oil			Douglas	3686 -2104
RAN O.H. LOGS			Lans.	3828 -2246
			Hertha	4244 -2662
			Miss.	4386 -2804
			Kinderhook	4540 -2958
			Viola	4646 -3062
			Simpson	4770 -3188
			RTD	4870
			LTD	4861
			PBD	4846

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid + 1 bbl 2% KCl wtr	
Treat w/500 gals 7% MSR acid	4770-76
Treated w/750 gals Clean-Sweep #2	"
Acidized w/1000 gals 7½% HCl w/additives	"
Date of first production 2-7-83	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P.	Oil 36.74 BO bbls. Gas N/A MCF Water N/A % 3 BW bbls. Gas-oil ratio N/A CFFB
Disposition of gas (vented, used on lease or sold) sold	Perforations 4770-76

If additional space is needed use Page 2, Side 2

## Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (X) (X)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	413'		100 300	common lite
Production		4-1/2"	10.5#	4860'		150	Class A .75 CFR-2

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Simpson	4770-76

## TUBING RECORD

Size	Setting depth	Packer set
2-3/8"	4808	4792