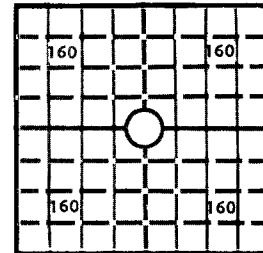


23-32-124
CSE SW

KANSAS DRILLERS LOG

OCT 18 1972
State Geological Survey
WICHITA, BRANCHAPI No. 15 — 007 — 20 210
County Number

S. 23 T. 32S R. 12 X# W

Loc. C SE SWCounty Barber640 Acres
N

Locate well correctly

Elev.: Gr. 1492DF 1499 KB 1502

Operator

Beacon Resources Corporation

Address

Suite 1000 Century Plaza Bldg., Wichita, Ks. 67202

Well No.

1

Lease Name

Bloom

Footage Location

660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor

Sweetman Drilling Inc.

Geologist

Walter Martz

Spud Date

9/27/72

Total Depth

P.B.T.D.

--

Date Completed

--

Oil Purchaser

--

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8		263	HA5	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--	--	--	--	--	--
TUBING RECORD					
Size	Setting depth	Packer set at			
--	--	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
--	--

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
--		--			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	--	--	--	--	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
--			--		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Beacon Resources Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:																																							
Well No. 1	Lease Name Bloom	dry hole																																							
s 23 T32S R12 W																																									
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																							
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.																																									
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px;">NAME</th> <th style="padding: 5px;">DEPTH</th> </tr> </thead> <tbody> <tr><td style="padding: 5px;">B/Florence</td><td style="padding: 5px;">2070</td></tr> <tr><td style="padding: 5px;">Neva</td><td style="padding: 5px;">2396</td></tr> <tr><td style="padding: 5px;">Indian Cave Sd</td><td style="padding: 5px;">2626</td></tr> <tr><td style="padding: 5px;">Wabaunsee</td><td style="padding: 5px;">2665</td></tr> <tr><td style="padding: 5px;">Tarkio</td><td style="padding: 5px;">2820</td></tr> <tr><td style="padding: 5px;">Elgin Shale</td><td style="padding: 5px;">3410</td></tr> <tr><td style="padding: 5px;">Heebner</td><td style="padding: 5px;">3576</td></tr> <tr><td style="padding: 5px;">Snyderville Sd</td><td style="padding: 5px;">3592</td></tr> <tr><td style="padding: 5px;">Douglas Sand</td><td style="padding: 5px;">3660</td></tr> <tr><td style="padding: 5px;">L/KC</td><td style="padding: 5px;">3776</td></tr> <tr><td style="padding: 5px;">B/KC</td><td style="padding: 5px;">4212</td></tr> <tr><td style="padding: 5px;">Mississippian</td><td style="padding: 5px;">4353</td></tr> <tr><td style="padding: 5px;">Kinderhook</td><td style="padding: 5px;">4504</td></tr> <tr><td style="padding: 5px;">Chattanooga</td><td style="padding: 5px;">4578</td></tr> <tr><td style="padding: 5px;">Viola</td><td style="padding: 5px;">4615</td></tr> <tr><td style="padding: 5px;">Simpson Shale</td><td style="padding: 5px;">4695</td></tr> <tr><td style="padding: 5px;">Simpson Sand</td><td style="padding: 5px;">4698</td></tr> <tr><td style="padding: 5px;">Total Depth</td><td style="padding: 5px;">4710</td></tr> </tbody> </table>	NAME	DEPTH	B/Florence	2070	Neva	2396	Indian Cave Sd	2626	Wabaunsee	2665	Tarkio	2820	Elgin Shale	3410	Heebner	3576	Snyderville Sd	3592	Douglas Sand	3660	L/KC	3776	B/KC	4212	Mississippian	4353	Kinderhook	4504	Chattanooga	4578	Viola	4615	Simpson Shale	4695	Simpson Sand	4698	Total Depth	4710
NAME	DEPTH																																								
B/Florence	2070																																								
Neva	2396																																								
Indian Cave Sd	2626																																								
Wabaunsee	2665																																								
Tarkio	2820																																								
Elgin Shale	3410																																								
Heebner	3576																																								
Snyderville Sd	3592																																								
Douglas Sand	3660																																								
L/KC	3776																																								
B/KC	4212																																								
Mississippian	4353																																								
Kinderhook	4504																																								
Chattanooga	4578																																								
Viola	4615																																								
Simpson Shale	4695																																								
Simpson Sand	4698																																								
Total Depth	4710																																								
DST #1 4158-4173 op 2 hr, wk blow, rec 24' MSW, FP 18-125, BHP 1557-1523 DST #2 4336-4367 op 2 hr, wk blow, rec 45' SOCM, FP 23-41 BHP 59-71 DST #3 4367-4402 op 90 min, wk 42 min & died. Rec 15' mud, FP 30-35, BHP 47-47 DST #4 4684-4700 op 1 hr, wk blow 12 min & died, rec 5' mud w/few spks oil FP 11-11, BHP 23-18. DST #5 4684-4710, op 75 min, strong blow, rec 300' GIP, 120 OCM, 660' SOCSW. IFP 65-137, FFP 179-358, BHP 1638-1569																																									
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																																									
RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS OCT 16 1972	 _____ Signature Manager of Production _____ Title October 16, 1972 _____ Date																																								