

PI

23-32-12W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S

API NO. 15-007-21,142

ADDRESS PO Box 4448

COUNTY Barber

Wichita, Kansas 67204

FIELD BLOOM

**CONTACT PERSON John McPherson

PROD. FORMATION Simpson

PHONE 264-1800

LEASE WHISKEY HILLS

PURCHASER KOCH OIL COMPANY

WELL NO. 1

ADDRESS PO Box 2239

WELL LOCATION 100'E of NW NW NE

Wichita, Kansas 67201

330 Ft. from N Line and

430 Ft. from W Line of

DRILLING SUPREME DRILLING, INC.

the NE SEC. 23 TWP. 32S RGE. 12W

CONTRACTOR

ADDRESS 9235 E. Harry - Suite 10

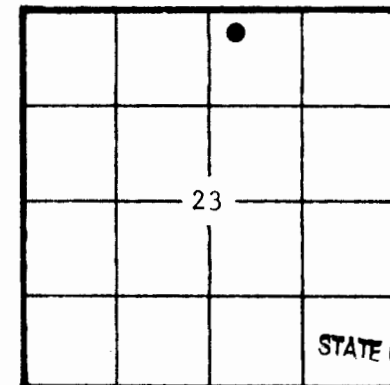
Bldg 200, Wichita 67207

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 4790 PBSD N/A

SPUD DATE 4-11-81 DATE COMPLETED 5-12-81

ELEV: GR 1481 DF 1492 KB 1494

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 357

DV Tool Used? No

RECEIVED FEB - 4 1982 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (XXX)(OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Bloom LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) RA Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 1981.

Notary signature

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC DONNA HALE ARD STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

State Geological Survey WICHITA BRANCH

W-61-2E-22

23-32-12w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4096'-4120' 30-60-60-90 Good blow throughout Recovered: 90' slightly OCM; 315' Clean gassy oil (API 36°); 45' VSO & GCSW SIP 1650-1640 psi FP 87-92 psi, 125-148 psi	3528 3733 4115 4295 4476 4554 4591		Heebner Lansing Stark Mississippi Kinderhook Chattanooga Viola Simpson	-2034 -2239 -2621 -2801 -2982 -3060 -3097 -3176
DST #2: 4290'-4320' 30-60-60-90 Fair to weak blow Recovered: 370' VSO & GCM SIP 1681-1754 psi FP 137-148 psi, 169-169 psi	4670			
DST #3: 4656'-4683' 30-60-60-120 Good blow. GTS/68" Recovered: 240' O & GCM; 180 Clean Gassy Oil SIP 1472-1483 psi FP 63-73 psi, 95-116 psi				
DST #4: 4683'-4725' 30-60-60-120 Good blow. GTS/75" Recovered: 866' Clean Gassy Oil 180 O & GCMSW SIP 1548-1548 psi FP 126-169 psi, 222-349 psi				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	357	Common	275	2% Gel; 3% CaCl2
Production	7 7/8"	5 1/2"	14#	4785	Pozmix Common Lightweight	75 75 125	3% CaCl2 10% NaCl 1% CFR-2 10#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" Gun	4678-82

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4717.4	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons, 7 1/2% MCA + 1 gallon AHIBA Surf.	4678-82

Date of first production May 12th 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.2 @ 60°
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RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas T.S.T.M MCF	Water % 10 %	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 4678-4682
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