

gsh

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-007-21,461

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD Wildcat

** CONTACT PERSON E. H. Bittner PROD. FORMATION Lansing

PHONE (316) 672-7581

PURCHASER Kansas Power & Light Company LEASE Ash

ADDRESS Box 889 WELL NO. 1-26

Topeka, KS WELL LOCATION 150' E of C NE SW

DRILLING CONTRACTOR Wheatstate Drilling 1980 Ft. from South Line and

ADDRESS P.O. Box 329 2130 Ft. from West Line of

Pratt, KS 67124 the SW/4 (Qtr.) SEC 26 TWP 32S RGE 12W.

PLUGGING CONTRACTOR N/A

ADDRESS _____

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)

	26		
	*		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4732 PBDT 3831

SPUD DATE 10-16-82 DATE COMPLETED 10-29-82

ELEV: GR 1444 DF 1455 KB 1457

RILLED WITH ~~LOGGING~~ (ROTARY) ~~LOGGING~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 305 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

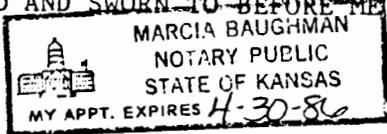
A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of February, 1983.



Marcia Baughman
RECEIVED (NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 4-30-86

FEB 22 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Ash

SEC. 26 TWP. 32 RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	45	140	LOG TOPS	
Shale	140	1550	Chase	1741 (-284)
Lime-Shale	1550	2260	Co. Grove	2126 (-669)
Lime-Shale	2260	2955	Onaga	2556 (-1099)
Lime-Shale	2955	3464	Tarkio	2820 (-1363)
Lime-Shale	3464	3560	Topeka	3049 (-1592)
Lime-Shale	3560	3655	Heebner	3520 (-2063)
Lime-Shale	3655	3895	Lansing	3720 (-2263)
Lime-Shale	3895	4133	B/KC	4165 (-2708)
Lime-Shale	4133	4290	Miss.	4290 (-2833)
Lime-Shale	4290	4413	Viola	4586 (-3129)
Lime-Shale	4413	4639	Simpson Sd	4673 (-3216)
Lime-Shale - Simpson	4639	4732	L.T.D.	4730 (-3273)
DST #1 3420-3464 (Topeka) 30-45-70-90 GTS/28" 1st opening GA 9 MCFG/D, 2nd opening GA 77.3-209 MCFG/D. Rec. 190' DM. IFP 164-223; ISIP 1453; FFP 140-305; FSIP 1442				
DST #2 3533-3560 (Heebner) 30-45-60-90 GTS/6" 1st opening GA 72.4-872 MCFG/D, 2nd opening GA 1506-1656 MCFG/D. Rec. 125' GCM. IFP 82-305; FFP 234-316; ISIP 1407; FSIP 1407.				
DST #3 3560-3575 (Heebner) 30-30-30-30 Rec. 40' MCW. IFP 58-58; ISIP 1349; FFP 105-82; FSIP 1326.				
DST #4 3596-3655 (Heebner) 30-45-45-60 GTS/TSTM. Rec. 185' 3% O 2% W 95% M, 860' MCW. IFP 141-254; ISIP 1002; FFP 324-466; FSIP 1002				
DST #5 4096-4133 (Lansing) 30-45-50-75 GTS/3" 1st opening GA 274-303 MCFG/D, 2nd opening GA 331-317 MCFG/D. Rec. 175' 8% G 92% M, 95' 15% O 10% M 75% W, 80' 2% M 30% O 68% W. IFP 93-129; ISIP 1638; FFP 164-164; FSIP 1627				
DST #6 4290-4318 (Miss.) 30-45-45-60 Rec. 465' GIP, 98' M, 2' OCM. IFP 93-93; FFP 93-93; ISIP 199; FSIP 176				
DST #7 4649-4682 (Simpson) 30-30-30-30 Rec. 3' M. IFP 46-46; ISIP 46; FFP 46-46; FSIP 46				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8		32	Ready mix	3 yards	3% CC
Surface	12 1/4	8 5/8	24	305	Lite	100	3% CC
					Common	150	3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4732	Lite	175	--
					Common	150	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4116-4118
			2		3729-3731

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3740	3708

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 7 1/2% mud acid	4116-4118
300 Gal. 7 1/2% mud acid	3729-3731

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
WOHU	Flowing	
Estimated Production -I.P.	Gas bbls. 500 MCF	Water % TR bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Sold		3729-3731